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12
 13 IN THE UNITED STATES DISTRICT COURT
 14 FOR THE NORTHERN DISTRICT OF CALIFORNIA
 15 SAN FRANCISCO DIVISION

17 **STATE OF CALIFORNIA; STATE OF**
COLORADO; STATE OF WASHINGTON;
 18 **STATE OF CONNECTICUT; STATE OF**
ILLINOIS; STATE OF MARYLAND;
 19 **COMMONWEALTH OF**
MASSACHUSETTS; STATE OF NEW
 20 **JERSEY; STATE OF NEW YORK; STATE**
OF OREGON; STATE OF RHODE
 21 **ISLAND; STATE OF VERMONT; STATE**
OF WISCONSIN; CALIFORNIA
 22 **GOVERNOR’S OFFICE OF BUSINESS**
AND ECONOMIC DEVELOPMENT,
 23 **derivatively on behalf of ARCHES H2 LLC;**

24 Plaintiffs,

25
 26 **v.**
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Case No. _____

**COMPLAINT FOR DECLARATORY
 AND INJUNCTIVE RELIEF; VERIFIED
 DERIVATIVE COMPLAINT FOR
 DECLARATORY AND INJUNCTIVE
 RELIEF**

Administrative Procedure Act Case

Date:
 Time:
 Courtroom:
 Judge:
 Trial Date:
 Action Filed: February 18, 2026

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CHRISTOPHER WRIGHT, in his official capacity as Secretary of Energy; **U.S. DEPARTMENT OF ENERGY; RUSSELL T. VOUGHT**, in his official capacity as Director of the U.S. Office of Management and Budget; **U.S. OFFICE OF MANAGEMENT AND BUDGET**,

Defendants,

– and –

ARCHES H2 LLC,

Nominal Defendant.

INTRODUCTION

1
2 1. Since the first day of President Donald J. Trump’s second term, his Administration
3 set out to reverse and undermine the historic energy and infrastructure funding measures enacted
4 by Congress in the preceding years.

5 2. On Inauguration Day, the President issued an executive order titled “Unleashing
6 American Energy” that purported to “[t]erminat[e] the Green New Deal.” Exec. Ord. 14154,
7 8357 (Jan. 20, 2025).¹ It also ordered agencies not to disburse any funding appropriated through
8 the Inflation Reduction Act (“IRA”) and the Infrastructure Investment and Jobs Act (“IIJA”)
9 (collectively “the Acts”), key energy and infrastructure laws enacted by Congress during the
10 previous administration. *Id.* In the months that followed, the Trump Administration—including
11 the Department of Energy (“DOE”) and Office of Management and Budget (“OMB”)—worked to
12 eliminate entire programs created under those statutes. It also made decisions and took actions
13 intended to create cover for its unilateral elimination of programs created by Congress.

14 3. In March 2025, for example, DOE—following the Administration’s direction in
15 the Unleashing American Energy executive order—created a list of DOE-funded energy and
16 infrastructure projects across the country to submit to the White House for cuts: the “kill list.”²
17 The list was intended to further the Administration’s goal of eliminating renewable-energy
18 programs created by Congress through the duly-enacted 2021 IIJA and the 2022 IRA—programs
19 the Administration derisively calls the “Green New Scam.” An expanded kill list was made
20 public through reporting on October 7, 2025.³

21 4. In May 2025, DOE issued a policy memorandum (“DOE Memo”) announcing that
22 DOE would subject previously funded projects to a nebulous and opaque “review” process.

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24 ¹ Available at <https://www.govinfo.gov/content/pkg/DCPD-202500121/pdf/DCPD-202500121.pdf>.

25 ² James Bikales, *Lawmakers and industry groups blast away at DOE project kill list*, POLITICO
26 (Mar. 29, 2025), <https://www.politico.com/news/2025/03/29/energy-departments-project-hit-list-draws-bipartisan-pushback-from-lawmakers-00254729>.

27 ³ Brian Dabbs, *DOE floats new cuts to hundreds of clean energy grants*, E&E NEWS (Oct. 7,
28 2025), <https://subscriber.politicopro.com/article/eenews/2025/10/08/doe-floats-new-cuts-to-hundreds-of-clean-energy-grants-ew-00596523>.

1 5. The DOE Memo was a pretext. Its true purpose was to give the Administration
2 thin bureaucratic cover to eliminate congressionally established energy and infrastructure
3 programs and rescind their funding, for no other reason than a fundamental disagreement with the
4 programs' policy underpinnings.

5 6. As a federal government shutdown loomed, President Trump, on September 30,
6 2025, told reporters he could "do things during the shutdown that are irreversible" to strike back
7 at Democrats, including "cutting programs that they like."⁴ The next day, Russell Vought, the
8 Director of OMB, posted online that DOE would be terminating "[n]early \$8 billion in Green
9 New Scam funding to fuel the Left's climate agenda."⁵ The post listed sixteen States where
10 projects would be defunded: California, Colorado, Connecticut, Delaware, Hawaii, Illinois,
11 Maryland, Massachusetts, Minnesota, New Hampshire, New Jersey, New Mexico, New York,
12 Oregon, Vermont, and Washington State ("Blue States").

13 7. DOE announced the cuts the next day, citing the DOE Memo and, in some
14 instances, the Unleashing American Energy executive order. The announcement was followed by
15 a flurry of termination letters to public and private DOE awardees across the country. Some of
16 the letters referenced the decision of a "Peer Review Committee"; others offered no pretense that
17 any deliberation had occurred at all. All the formally terminated awards, excluding one in
18 Canada, were to awardees in the Blue States mentioned in Director Vought's post.

19 8. Throughout the first year of the Trump presidency, DOE has quietly abandoned
20 projects, some of which were contained in various "kill lists." But all were funded as elements of
21 high-profile energy and infrastructure legislation passed during the previous presidential
22 administration.

23 9. Defendants' unlawful policy began with President Trump's "Unleashing American
24 Energy" executive order; continued through the ongoing abandonment of energy and
25 infrastructure awards; matured through DOE's creation of "kill lists" of existing awards; and

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27 ⁴ Alex Gangitano, *Trump floats cutting benefits during shutdown, warns Democrats are taking a*
risk, THE HILL (Sept. 30, 2025), [https://thehill.com/homenews/administration/5529071-trump-](https://thehill.com/homenews/administration/5529071-trump-floats-cutting-benefits-during-shutdown-warns-democrats-are-taking-a-risk/)
[floats-cutting-benefits-during-shutdown-warns-democrats-are-taking-a-risk/](https://thehill.com/homenews/administration/5529071-trump-floats-cutting-benefits-during-shutdown-warns-democrats-are-taking-a-risk/).

28 ⁵ Russell Vought (@russvought), X, <https://x.com/russvought/status/1973450301236715838>.

1 came to full fruition through the DOE Memo. In early October, as the Administration sought a
2 cudgel to wield in budget negotiations, Defendants deployed this unlawful policy as an
3 opportunistic way to hurt the Administration’s political enemies and those associated with them.
4 In addition to advancing this short term goal, Defendants’ deployment of the DOE Memo
5 advanced the core purpose articulated since Day 1 of the Trump Administration: the undermining
6 and effective repeal of energy and infrastructure legislation.

7 10. Defendants’ adoption of the DOE Memo and their efforts to eliminate energy and
8 infrastructure programs have prevented those programs from benefiting the States and their
9 citizens.

10 11. In our constitutional system, only Congress has the power to appropriate funding,
11 and to define if and how federal programs are administered. It is the President’s duty, after that
12 legislation is signed by the Executive, to execute those laws. He has no power to undo them,
13 whether piecemeal or in their entirety. Indeed, the President’s authority is at its lowest ebb when
14 he acts in direct contravention of express congressional authority. Here, Defendants set out to
15 eliminate congressionally authorized programs and to unilaterally rescind appropriations
16 associated with what the Administration derided as the “Green New Scam.” The DOE Memo
17 provided a convenient and opaque mechanism for executing that plan. The plan violated the
18 Constitution and the Administrative Procedure Act in numerous respects. This lawless action
19 should be declared unlawful, set aside, and enjoined to the fullest extent possible.

20 JURISDICTION AND VENUE

21 12. This action arises under the Constitution, the laws of the United States, and the
22 Administrative Procedure Act (“APA”), 5 U.S.C. §§ 553, 701–706. This Court has subject matter
23 jurisdiction under 28 U.S.C. § 1331.

24 13. An actual, present, and justiciable controversy exists between the parties within the
25 meaning of 28 U.S.C. § 2201(a), and this Court has authority to grant declaratory and injunctive
26 relief under 28 U.S.C. §§ 2201 and 2202.

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1 14. Venue is proper pursuant to 28 U.S.C. § 1391(b)(2) and (e)(1) because Plaintiff
2 State of California is a resident of this district and a substantial part of the events or omissions
3 giving rise to this Complaint occurred and continues to occur within this district.

4 15. This is a civil action in which Defendants are United States agencies or officers
5 sued in their official capacities.

6 16. Assignment to the San Francisco Division of this District is proper pursuant to
7 Northern District of California Local Rules 3-2(c) and (d), because Plaintiff State of California
8 and Defendant United States both maintain offices in the District in San Francisco.

9 **PARTIES**

10 **Plaintiffs**

11 17. The State of California is a sovereign State of the United States of America.
12 California is represented by and through its Attorney General, Rob Bonta, who is the chief legal
13 officer for California and is authorized to institute this action. The California Governor’s Office
14 of Business and Economic Development (“GO-Biz”) also alleges claims in this Complaint on
15 behalf of nominal defendant ARCHES H2 LLC, as set forth below.

16 18. The State of Colorado is a sovereign State of the United States of America.
17 Colorado is represented by and through its Attorney General, Philip J. Weiser, who is the chief
18 legal officer for Colorado and is authorized to institute this action.

19 19. The State of Washington is a sovereign State of the United States of America.
20 Washington is represented by and through Attorney General Nicholas W. Brown, who is the chief
21 legal adviser to the State and is authorized to institute this action.

22 20. The State of Connecticut is a sovereign State of the United States of America.
23 Connecticut is represented by and through its chief legal officer, Attorney General William Tong,
24 who is authorized under General Statutes § 3-125 to pursue this action on behalf of the State of
25 Connecticut.

26 21. The State of Illinois, represented by and through its Attorney General Kwame
27 Raoul, is a sovereign state of the United States of America. Attorney General Raoul is the chief
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1 legal officer for the State of Illinois and is authorized to pursue this action under Illinois law. *See*
2 15 ILCS 205/4.

3 22. The State of Maryland is a sovereign State of the United States of America.
4 Maryland is represented by Attorney General Anthony G. Brown, who is the chief law
5 enforcement officer of the State.

6 23. The Commonwealth of Massachusetts is a sovereign State of the United States of
7 America. Massachusetts is represented by Attorney General Andrea Joy Campbell, the
8 Commonwealth's chief legal officer.

9 24. The State of Oregon is a sovereign State of the United States. Oregon is
10 represented by and through its Attorney General, Dan Rayfield, who is the chief legal officer for
11 Oregon and is authorized to institute this action.

12 25. The State of New Jersey is a sovereign State of the United States of America.
13 New Jersey is represented by and through its chief legal officer, Acting Attorney General Jennifer
14 L. Davenport.

15 26. The State of New York is a sovereign State of the United States of America. New
16 York is represented by Attorney General Letitia James, the State's chief legal officer.

17 27. The State of Rhode Island is a sovereign state in the United States of America.
18 Rhode Island is represented by Attorney General Peter F. Neronha, who is the chief law
19 enforcement officer of Rhode Island.

20 28. The State of Vermont is a sovereign State of the United States of America.
21 Vermont is represented by Attorney General Charity R. Clark, who is authorized to bring this
22 action on behalf of the State.

23 29. The State of Wisconsin is a sovereign State in the United States of America.
24 Wisconsin is represented by Josh Kaul, the Attorney General of Wisconsin. Attorney General
25 Kaul is authorized to sue on behalf of the State.

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Defendants

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2 30. Defendant Christopher Wright is the Secretary of Energy of the United States and
3 DOE's highest ranking official. He is charged with the supervision and management of all
4 decisions and actions of that agency. 42 U.S.C. § 7131. He is sued in his official capacity.

5 31. Defendant DOE is a cabinet agency within the executive branch of the United
6 States government. *Id.* DOE manages and coordinates federal energy functions and
7 responsibilities. *Id.* § 7133.

8 32. Defendant Russell Vought is the Director of OMB and that agency's highest
9 ranking official. 31 U.S.C. § 502(a). He oversees OMB and provides direction to the executive
10 branch on financial and budgetary matters. He is sued in his official capacity.

11 33. Defendant OMB is an agency office within the Executive Office of the President
12 of the United States. *Id.* § 501. OMB is responsible for oversight of federal agencies'
13 performance and the administration of the federal budget as negotiated and passed by Congress.
14 *Id.* §§ 501–07.

Parties to Derivative Claims

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16 34. Plaintiff GO-Biz is a State agency created by statute and situated within the
17 executive branch of the State of California. Cal. Gov. Code § 12096.2(a). GO-Biz is empowered
18 to, among other things, “work[] in partnership with local, regional, federal, and other state public
19 and private institutions to encourage business development and investment in” California. *Id.* §
20 12096.3(c).

21 35. Nominal defendant ARCHES H2 LLC (Alliance for Renewable Clean Hydrogen
22 Energy Systems, or “ARCHES”) is a California limited liability company that is the awardee of
23 cooperative agreement number DECD0000041. GO-Biz is a member of ARCHES.

24 36. GO-Biz brings its claims derivatively on ARCHES's behalf pursuant to Federal
25 Rule of Civil Procedure 23.1.
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ALLEGATIONS

I. FACTUAL BACKGROUND

A. Congress Passed Transformational Laws That Included Billions of Dollars for Energy and Infrastructure Projects

1. The Infrastructure Investment and Jobs Act

37. In November 2021, Congress passed, and President Biden signed into law, the Infrastructure Investment and Jobs Act—a compromise born of bipartisan negotiation and made possible through the joint efforts of the Legislative and Executive Branches, working in tandem to deliver a permanent investment in American energy and infrastructure.

38. The IJA was the product of months of negotiation by the House, Senate, and Biden Administration—an example of the American government functioning as the Framers of the Constitution designed it—to advance a clean energy and infrastructure agenda for the environmental and economic benefit of Americans nationwide.

39. The process began on March 31, 2021, when President Biden announced a \$2.3 trillion economic proposal to overhaul America’s infrastructure.⁶ Republicans offered a \$568 billion counterproposal.⁷

40. The IJA started as the House’s answer to both proposals—a narrower \$547 billion transportation infrastructure bill called the INVEST in America Act, which the House passed on July 1, 2021. H.R. 3684, 117th Congress (June 4, 2021); 167 Cong. Rec. H3587 (Jul. 1, 2021).

41. A bipartisan group in the Senate then developed a \$1.2 trillion compromise.⁸ The plan added energy, climate, industrial, and water programs to the INVEST Act, which was

⁶ *The Build Back Better Framework*, The White House, <https://bidenwhitehouse.archives.gov/build-back-better/> (accessed on Oct. 31, 2025).

⁷ David Morgan, *Republicans unveil \$568 bln infrastructure package to counter Biden*, REUTERS (Apr. 2021), <https://www.reuters.com/world/us/republicans-unveil-568-bln-infrastructure-package-counter-bidens-23-trillion-2021-04-22/>.

⁸ Jacob Pramuk, *‘We have a deal,’ Biden says after meeting with Senate infrastructure group*, CNBC (June 24, 2025), <https://www.cnbc.com/2021/06/24/infrastructure-deal-talks-biden-invites-bipartisan-senators-to-white-house.html>; Jacob Pramuk, *Bipartisan Senate Infrastructure deal would cost about \$1 trillion*, CNBC (Jun. 11, 2025), <https://www.cnbc.com/2021/06/11/bipartisan-senate-infrastructure-deal-would-cost-about-1-trillion.html>.

1 renamed the Infrastructure Investment and Jobs Act. Senate Amendment to H.R. 3684, 117th
2 Congress (Aug. 10, 2021). The Senate passed the IJA on August 10, 2021, on a bipartisan vote
3 of 69–30, including the votes of the Senate Majority and Minority Leaders. 167 Cong. Rec.
4 S6203 (daily ed. Aug. 10, 2021). The House adopted the Senate’s changes on November 5, 2021,
5 and the IJA was signed into law on November 15, 2021. Pub. L. No. 117–58, 135 Stat. 429
6 (Nov. 15, 2021).

7 42. In the IJA, Congress appropriated a broad array of funding for energy,
8 technology, and infrastructure development. The statute includes over \$8 billion designated to
9 fund “Electricity” programs; nearly \$7.5 billion to fund, in the statute’s terms, “Fossil Energy and
10 Carbon Management,” and over \$16 billion for “Energy Efficiency and Renewable Energy.”
11 Examples of the programs funded by these appropriations include the following:

12 a. **The Grid Resilience and Innovation Partnerships Program’s (“GRIP”)**
13 **Smart Grid Program**, for which Congress appropriated \$3 billion to support increasing the
14 capacity of the transmission system and integrating renewable energy. Pub L. No. 117–58, 135
15 Stat. 940. Congress directed that the Secretary of Energy “shall establish a Smart Grid Matching
16 Grant Program to provide awards of up to one-half (50 percent) of qualifying Smart Grid
17 Investments.” *Id.*; 42 U.S.C. § 17386(a).

18 b. **The Resilient and Efficient Codes Implementation program (“RECI”)**,
19 for which Congress appropriated \$225 million to assist States and localities to update energy
20 codes for buildings. Pub. L. No. 117–58, § 40511, 135 Stat. 1058. Congress directed that the
21 Secretary of Energy “shall establish within the Building Technologies Office of the Department
22 of Energy a program under which the Secretary shall award grants on a competitive basis to
23 eligible entities to enable sustained cost-effective implementation of updated building energy
24 codes.” 42 U.S.C. § 6838(b)(1).

25 c. **The Carbon Storage Validation and Testing program**, for which
26 Congress appropriated \$2.5 billion to develop large-scale carbon storage infrastructure to reduce
27 carbon dioxide emissions. Pub. L. No. 117–58, 135 Stat. 1001-2. Congress enacted a statute
28 within IJA titled “Carbon storage validation and testing,” directing that the Secretary of Energy

1 “shall establish a program of research, development, demonstration, and commercialization for
2 carbon storage.” 42 U.S.C. § 16293.

3 **d. The Wind Energy Technology Program**, for which Congress
4 appropriated \$100 million to support wind energy research and development. Pub. L. No. 117–
5 58, 135 Stat. 1129. Congress directed that the Secretary of Energy “shall establish a program to
6 conduct research, development, demonstration, and commercialization of wind energy
7 technologies” and “carry out research, development, demonstration, and commercialization
8 activities, including . . . awarding grants and awards, on a competitive, merit-reviewed basis[.]”
9 42 U.S.C. §§ 16237(b)(1)(A), (b)(2)(A)(i). DOE was required to “give special consideration to
10 projects that are located in a geographically diverse range of eligible entities[.]” *Id.* §
11 16237(b)(2)(C)(i)(I).

12 **e. The Solar Energy Technology Program**, for which Congress
13 appropriated \$80 million to support solar energy research and development. Pub. L. No. 117–58,
14 135 Stat. 1129. Congress directed that the Secretary of Energy “shall establish a program to
15 conduct research, development, demonstration, and commercialization of solar energy
16 technologies” and “shall carry out research, development, demonstration, and commercialization
17 activities, including . . . awarding grants and awards, on a competitive, merit-reviewed basis[.]”
18 42 U.S.C. § 16238(b)(1)(A), (b)(2)(A)(i). In doing so, the Secretary “shall, to the maximum
19 extent possible, give special consideration to projects that are located in a geographically diverse
20 range of eligible entities[.]” *Id.* § 16237(b)(2)(C)(i)(I).

21 **f. The Clean Hydrogen Electrolysis Program**, for which Congress
22 appropriated \$1 billion to support projects that aim to reduce the cost of producing clean
23 hydrogen by using electrolysis, a process that uses electricity to split water into hydrogen and
24 oxygen. Pub. L. No. 117–58, 135 Stat. 1369. Congress enacted a statute within IJJA titled
25 “Clean hydrogen electrolysis program,” directing that the Secretary of Energy “shall establish a
26 research, development, demonstration, commercialization, and deployment program for purposes
27 of commercialization to improve the efficiency, increase the durability, and reduce the cost of
28 producing clean hydrogen using electrolyzers.” 42 U.S.C. § 16161d(b). Additionally, the

1 Secretary “shall award grants, on a competitive basis, to eligible entities for projects that the
2 Secretary determines would provide the greatest progress toward achieving the goal of the
3 program[.]” *Id.* § 16161d(f)(1).

4 **g. The Carbon Utilization Program**, for which Congress appropriated over
5 \$300 million to support carbon utilization research and development. Pub. L. No. 117–58, 135
6 Stat. 1373. Congress enacted a statute within IJA titled “Carbon utilization program,” directing
7 that the Secretary of Energy “shall establish a program of research, development, and
8 demonstration for carbon utilization” and “shall establish a program to provide grants to eligible
9 entities to . . . procure and use commercial or industrial products that: (i) use or are derived from
10 anthropogenic carbon oxides; and (ii) demonstrate significant net reductions in lifecycle
11 greenhouse gas emissions compared to incumbent technologies, processes, and products.” 42
12 U.S.C. § 16298a(a), (b)(2).

13 43. The IJA also funded initiatives such as the **Joint Office of Energy and**
14 **Transportation**, for which Congress appropriated \$300 million, including to, among other
15 things, “support grants for community resilience and electric vehicle integration.” Pub. L. No.
16 117–58, 135 Stat. 1425.

17 44. The IJA also created the **Office of Clean Energy Demonstrations (“OCED”)**
18 within DOE and required the Secretary of Energy to appoint a head of OCED to administer
19 “covered projects.” Pub. L. No. 117–58, § 41201, 135 Stat. 1130. In total, the IJA provided
20 \$21.5 billion to OCED. *Id.* Examples of OCED “covered programs,” for which IJA provided
21 funding directly to OCED, include parts or all the following:

22 **a. The Regional Clean Hydrogen Hubs Program**, for which Congress
23 appropriated \$8 billion to support at least four “hydrogen hubs” in different regions of the United
24 States with the goal of accelerating the domestic hydrogen industry and supporting
25 decarbonization. Pub. L. No. 117–58, 135 Stat. 1378. Congress directed that the Secretary of
26 Energy “shall establish a program to support the development of at least 4 regional clean
27 hydrogen hubs” and that, “to the maximum extent practicable, each regional clean hydrogen hub
28 shall be located in a different region of the United States; and shall use energy resources that are

1 abundant in that region.” 42 U.S.C. § 16161a(b), (c)(3)(C). At least one of hydrogen hubs
2 chosen for the program “shall demonstrate the production of clean hydrogen from renewable
3 energy.” *Id.* § 16161a(c)(3)(A)(ii).

4 45. Finally, the IJA directed DOE to create the **National Clean Hydrogen Strategy**
5 **and Roadmap**, “a technologically and economically feasible national strategy and roadmap to
6 facilitate widescale production, processing, delivery, storage, and use of clean hydrogen.” Pub.
7 L. No. 117–58, § 40314, 135 Stat. 1010; 42 U.S.C. § 1616b. Pursuant to this Roadmap, which
8 DOE published in June 2023, DOE announced a number of funding opportunities that were
9 funded under various statutes enacted during the Biden Administration, including the IJA.

10 2. Inflation Reduction Act

11 46. In November 2021, Congress passed, and President Biden signed into law, the
12 IRA, which created new programs and funding streams to support domestic energy production
13 and emissions reduction, among other things. The IRA was another product of the energy and
14 infrastructure initiative carried out by Congress in the years between President Trump’s first and
15 second terms and was the result of extended legislative negotiations.

16 47. Through the IRA, Congress appropriated approximately \$783 billion for domestic-
17 energy and climate-change projects.⁹ Programs created include the Greenhouse Gas Reduction
18 Fund (which the Environmental Protection Agency has frozen); the Advanced Industrial Facilities
19 Deployment Program, Pub. L. No. 117–169, 136 Stat. 2049; and others, such as **the Methane**
20 **Emissions Reduction Program**, for which Congress appropriated \$850 million to reduce
21 greenhouse gas emissions from petroleum and natural gas systems and mitigate related health
22 harms. Pub. L. No. 117–169, 136 Stat. 2073.

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28 ⁹ Congressional Budget Office, *Estimated Budgetary Effects of Public Law 117-169* (Sept. 7, 2022), https://www.cbo.gov/system/files/2022-09/PL117-169_9-7-22.pdf.

1 **3. Additional Energy and Infrastructure Programs Created Between**
2 **President Trump’s First and Second Terms**

3 48. In the years immediately preceding President Trump’s second term, Congress also
4 dedicated billions of dollars to energy-efficiency and renewable-energy programs via yearly
5 appropriations bills. Examples of these programs include the following:

6 **a. The Technical Partnership Program**, for which Congress appropriated
7 \$12 million to, in part, support the technical activities of DOE’s Advanced Manufacturing Office.
8 Pub. L. No. 116–260, 134 Stat. 2450–51. The program is intended “to encourage deployment of
9 combined heat and power, waste heat to power, and efficient district energy [] technologies” and
10 provide support to building and industrial professionals. 42 U.S.C. § 6345. Congress directed
11 that the program “shall make funds available to institutions of higher education, research centers,
12 and other appropriate institutions[.]” *Id.*

13 **b. Industrial Efficiency and Decarbonization**, for which Congress directed
14 that DOE spend \$240 million from FY 2022 energy efficiency and renewable energy
15 appropriations, Pub. L. No. 117–103, 136 Stat. 222, *Explanatory Statement* at 876 (FY 2022),¹⁰
16 and \$420 million from FY 2023 appropriations, Pub. L. No. 117–328, 136 Stat. 4632,
17 *Explanatory Statement* at 898 (FY 2023).¹¹ DOE created the Office of Industrial Efficiency and
18 Decarbonization and promulgated the Industrial Decarbonization Roadmap outlining DOE’s
19 strategy to reduce emissions in the industrial sector.¹²

20 **c. Building Energy Efficiency Frontiers & Innovation Technologies**
21 **(BENEFIT)**, which DOE’s Building Technologies Office funds yearly from Congress’s annual
22 appropriation for energy efficiency and renewable energy activities. *See, e.g.*, Pub. L. No. 117–
23 103, 136 Stat. 222, *Explanatory Statement* at 883 (FY 2022); Pub. L. No. 117–328, 136 Stat.
24 4632, *Explanatory Statement* at 913 (FY 2023). The 2022 Consolidated Appropriations Act
25 directed that DOE “shall focus its efforts to address whole building energy performance and cost
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27 ¹⁰ Available at <https://www.congress.gov/117/cprt/HPRT47047/CPRT-117HPRT47047.pdf>.

28 ¹¹ Available at <https://www.congress.gov/117/cprt/HPRT50347/CPRT-117HPRT50347.pdf>.

¹² Available at <https://www.osti.gov/servlets/purl/1961393>.

1 issues to inform efforts to advance beneficial electrification and greenhouse gas mitigation
2 without compromising building energy performance.” Pub. L. No. 117–103, 136 Stat. 222,
3 *Explanatory Statement* at 884 (FY 2022); *accord* Pub. L. No. 117–328, 136 Stat. 4632,
4 *Explanatory Statement* at 913 (FY 2023).

5 **d. Renewable Energy Grid Integration**, for which Congress appropriated
6 \$290 million for FY 2021 to support grid integration research and development. Pub. L. No.
7 116–260, 135 Stat. 2592. Congress directed that the Secretary of Energy “shall establish a
8 research, development, and demonstration program on technologies that enable integration of
9 renewable energy generation sources onto the electric grid[.]” 42 U.S.C. § 16236(a).

10 **e. Vehicle Technologies**, which Congress funds via annual appropriations to
11 energy efficiency and renewable energy activities, including, for example, \$250 million for
12 battery and electrification technologies. *See, e.g.*, Pub. L. No. 117–103, 136 Stat. 222,
13 *Explanatory Statement* at 877 (FY 2022); Pub. L. No. 117–103, 136 Stat. 222, *Explanatory*
14 *Statement* at 902 (FY 2023). In 2023, Congress indicated DOE should “prioritize projects in
15 states where the transportation sector is responsible for a higher percentage of the state’s total
16 energy consumption and is the largest source of greenhouse gases.” *Id.*

17 **f. Hydrogen and Fuel Cell Technologies**, which Congress funds via annual
18 appropriations to energy efficiency and renewable energy activities, including, for example, \$50
19 million for hydrogen technologies and \$10 million for hydrogen delivery, storage, and release
20 technologies, for FY 2024. Pub. L. No. 118–42, 138 Stat. 196, *Explanatory Statement* at S1574.¹³
21 Congress has also directed funding to specific hydrogen initiatives that advance the Hydrogen
22 Roadmap created by the IJJA, such as \$100 million for the H2@Scale Initiative, which aims to
23 advance affordable hydrogen production, transport, storage, and utilization. Pub. L. No. 117–
24 328, 136 Stat. 4632, *Explanatory Statement* at 905. DOE’s Hydrogen and Fuel Cell Technologies
25 Office also funds other research and development activities that advance the Hydrogen Roadmap,
26 such as Hydrogen Shot, which targets more efficient and affordable clean hydrogen production.

27 _____
28 ¹³ Available at <https://www.congress.gov/118/crec/2024/03/05/170/39/CREC-2024-03-05.pdf#page=522>.

1 49. As authorized and required by the foregoing statutes, including the IJJA and IRA,
2 DOE awarded federal funds to numerous private and public entities, including Plaintiffs, for a
3 broad array of energy projects.

4 **B. The Trump Administration Sets Out to “Terminate the Green New Deal”**
5 **and Freeze Funding Under the IJJA, IRA, and Other Legislation**

6 50. President Trump signed the Unleashing American Energy executive order on
7 January 20, 2025—day one of his administration. 90 Fed. Reg. 8353.¹⁴ The order purported to
8 “[t]erminat[e] the Green New Deal.” *Id.* § 7(a). It ordered “[a]ll agencies” to “immediately pause
9 the disbursement of funds” under the IJJA and IRA and ordered agencies to assess whether
10 funded programs conformed to the Administration’s policy goals. *Id.* The executive order
11 further prohibited, after the initial freeze and review, any future disbursement of IJJA or IRA
12 funds without approval from Defendant Director of OMB Russell Vought. *Id.* at 8354.

13 51. Other executive orders issued around the same time and later instructed OMB and
14 federal agencies to review existing awards and terminate those that the Trump Administration
15 deemed unnecessary. Exec. Ord. 14217, 90 Fed. Reg. 10577, 10577 (Feb. 19, 2025); Exec. Ord.
16 14158, 90 Fed. Reg. 8441, 8441 (Jan. 20, 2025); Exec. Ord. 14222, 90 Fed. Reg. 11095, 11095–
17 96 (Feb. 26, 2025).

18 52. A separate executive order titled “Declaring a National Energy Emergency,” also
19 issued on January 20, declared a “national energy emergency.” Exec. Ord. 14156 § 8(a), 90 Fed.
20 Reg. 8433 (Jan. 20, 2025).¹⁵ Significantly, its definition of “energy” excluded energy derived
21 from hydrogen, solar, and wind. Exec. Ord. 14156 § 8(a), 90 Fed. Reg. 8433 (Jan. 20, 2025).¹⁶
22 Together, the “Unleashing American Energy” and “Declaring a National Energy Emergency”
23 executive orders set forth a policy to deprioritize funding for renewable-energy projects.

24
25 ¹⁴ Available at <https://www.govinfo.gov/content/pkg/DCPD-202500121/pdf/DCPD-202500121.pdf>.

26 ¹⁵ Available at <https://www.govinfo.gov/content/pkg/DCPD-202500123/pdf/DCPD-202500123.pdf>.

27 ¹⁶ Available at <https://www.govinfo.gov/content/pkg/DCPD-202500123/pdf/DCPD-202500123.pdf>.

1 53. The Trump Administration’s early efforts to enforce those orders were enjoined by
2 several district courts. *See Woonasquatucket River Watershed Council v. USDA*, 778 F. Supp. 3d
3 440, 479 (D.R.I. 2025) (enjoining, on April 15, 2025, Administration’s freezing of awarded
4 grants under the IIIA and IRA); *New York v. Trump*, 769 F. Supp. 3d 119, 146-47 (D.R.I. 2025)
5 (enjoining, on March 6, 2025, Administration’s freezing of various funds based on OMB’s
6 implementation of the “Unleashing American Energy” executive order); *Nat’l Council of*
7 *Nonprofits v. OMB*, 775 F. Supp. 3d 100, 130-31 (D.D.C. 2025) (same, on February 25, 2025).

8 54. Even as those lawsuits proceeded, DOE persisted in furthering the
9 Administration’s goal of rolling back existing energy and infrastructure programs. By late
10 March, DOE had compiled a “kill list” of at least \$22 billion in cuts to DOE-funded energy
11 projects primarily supporting renewable energy development and decarbonization.¹⁷ A DOE
12 spokesperson stated that DOE had decided to conduct a department-wide review of its funding
13 “to ensure activities follow the law and align with the Trump administration’s priorities.”¹⁸

14 55. In response, a group of Democratic congressmembers sent a letter to the Acting
15 Inspector General of DOE. “It appears,” they wrote, “that some projects previously deemed
16 worthy of funding are being terminated without adequate justification, and in some cases, with no
17 clear rationale other than administrative convenience.”¹⁹ The congressmembers noted that any
18 “attempt to manipulate federal funding for partisan purposes” would “represent a serious abuse of
19 power.” *Id.*

20 56. The Administration tried, and failed, to convince Congress to pass legislation
21 rescinding funds that had not yet been “obligated”—in other words, formally committed to an
22 awardee—for programs it characterized as supporting the “Green New Scam.” The President’s
23 budget proposal, “Ending the Green New Scam,” would have resulted in the rescission of roughly
24 \$15 billion in IIIA funding plus \$4 billion more attributed to other projects. FY26 Discretionary

25 ¹⁷ *Supra*, n. 3.

26 ¹⁸ *Id.*

27 ¹⁹ Appropriations Committee Democrats, *House Energy Leaders Call for Investigation into*
28 *Department of Energy’s Scheme to Cancel Awards and Contracts* (April 3, 2025),
<https://democrats-appropriations.house.gov/news/press-releases/house-energy-leaders-call-investigation-department-energys-scheme-cancel-awards>.

1 Budget Proposal at 21, The White House (May 2, 2025).²⁰ There was a significant overlap
2 between programs targeted for rescission in the budget proposal and those identified on DOE’s
3 March “kill list,” which similarly included *only* funds that DOE already committed to awardees.
4 These actions make plain that the Administration intended to end all funding for those programs,
5 whether DOE had awarded the funds yet or not.²¹

6 57. The bill that Congress ultimately passed did not rescind any significant tranches of
7 IJA program funds; it only rescinded some unobligated funds supporting IRA programs. Pub. L.
8 No. 119–21, 139 Stat. 152 (July 4, 2025). The bill also did not touch any of the IJA and IRA
9 funds that DOE previously obligated to award recipients.

10 58. While the President’s budget rescission proposal was under consideration by
11 Congress, the Administration laid the foundations for a back-up plan, if Congress refused to
12 rescind the funds: On May 15, 2025, Defendant Energy Secretary Wright announced DOE’s new
13 “Secretarial Policy on Ensuring Responsibility in Financial Assistance,” which was memorialized
14 in an accompanying one-page memorandum—the DOE Memo. Dep’t. of Energy, *Secretary*
15 *Wright Announces New Policy for Increasing Accountability, Identifying Wasteful Spending of*
16 *Taxpayer Dollars* (May 15, 2025).²² Secretary Wright claimed DOE would “evaluat[e] financial
17 assistance on a case-by-case basis to identify waste of taxpayer dollars, protect America’s
18 national security and advance President Trump’s commitment to unleash affordable, reliable and
19 secure energy for the American people.”²³ The statement parroted the President’s “Unleashing
20 American Energy” executive order. *See* 90 Fed. Reg. 8353, 8353 (“It is thus in the national
21 interest to unleash America’s affordable and reliable energy and natural resources.”).

22 59. The DOE Memo outlined the purported process the agency would use to determine
23 whether awards conformed to a set of new “Standards.” Wright, Chris, *Secretarial Policy on*

24 ²⁰ Available at [https://www.whitehouse.gov/wp-content/uploads/2025/05/Fiscal-Year-2026-](https://www.whitehouse.gov/wp-content/uploads/2025/05/Fiscal-Year-2026-Discretionary-Budget-Request.pdf)
25 [Discretionary-Budget-Request.pdf](https://www.whitehouse.gov/wp-content/uploads/2025/05/Fiscal-Year-2026-Discretionary-Budget-Request.pdf).

26 ²¹ The final bill passed by Congress did not rescind any significant tranches of IJA program
funds; it only rescinded some unobligated funds supporting IRA programs. Pub. L. No. 119–21,
139 Stat. 152.

27 ²² Available at [https://www.energy.gov/articles/secretary-wright-announces-new-policy-](https://www.energy.gov/articles/secretary-wright-announces-new-policy-increasing-accountability-identifying-wasteful)
28 [increasing-accountability-identifying-wasteful](https://www.energy.gov/articles/secretary-wright-announces-new-policy-increasing-accountability-identifying-wasteful).

²³ *Id.*

1 *Ensuring Responsibility for Financial Assistance* (May 25, 2025).²⁴ Those “Standards” included
2 open-ended and vague criteria such as whether DOE considered projects to be “aligned with
3 national interests” or “consistent with the Administration’s policies and priorities.”²⁵ The DOE
4 Memo explained that DOE might utilize information about awardees that it already had on hand,
5 conduct its own investigation, or request information from awardees “to help inform DOE’s
6 decisional process.” If DOE decided a program did not meet the “Standards,” DOE “in its
7 discretion, may terminate the project . . . as allowed by law.”

8 60. The DOE Memo embodied DOE’s unlawful review policy and half-heartedly
9 attempted to add a veneer of legitimacy to its elimination of congressionally authorized programs
10 by terminating awards added to the kill list months earlier. But DOE did not even purport to rely
11 on any legal authority to justify this “review,” nor did it explain how it would apply the
12 “Standards.”

13 61. DOE began terminating awards using the DOE Memo fifteen days later. On May
14 30, 2025, DOE terminated 24 carbon-capture projects, totaling \$3.7 billion, all of which were
15 administered by the Office of Clean Energy Demonstrations (an office that Congress also created
16 in the IJJA).²⁶ DOE claimed the terminations “generat[ed] an immediate \$3.6 billion in savings
17 for the American people,” implying that DOE was permanently withholding those funds in
18 violation of Congress’s spending commands, consistent with the Administration’s stated intent to
19 “terminate the Green New Scam.” *Secretary Wright Announces Termination of 24 Projects*
20 *Generating Over \$3 Billion in Taxpayer Savings*, Dep’t. of Energy (May 30, 2025).²⁷

21
22 ²⁴ Available at <https://www.energy.gov/sites/default/files/2025-05/EXEC-2025-005990%20-%20Secretarial%20Policy%20-PRP%20-%205-14-25%20%28FINAL%29%20%282%29.pdf>.

23 ²⁵ *Id.*

24 ²⁶ Haley Smith, *California decarbonization projects are among two dozen eliminated by Trump’s*
Department of Energy, L.A. TIMES (June 18, 2025),
25 [https://www.latimes.com/environment/story/2025-06-18/california-decarbonization-projects-](https://www.latimes.com/environment/story/2025-06-18/california-decarbonization-projects-cancelled-trump-department-of-energy)
[cancelled-trump-department-of-energy](https://www.latimes.com/environment/story/2025-06-18/california-decarbonization-projects-cancelled-trump-department-of-energy); Maeve Allsup, *What it means to cut the Office of Clean*
26 *Energy Demonstrations*, LATITUDE MEDIA (April 4, 2025),
27 [https://www.latitudemedia.com/news/what-it-means-to-cut-the-office-of-clean-energy-](https://www.latitudemedia.com/news/what-it-means-to-cut-the-office-of-clean-energy-demonstrations/)
[demonstrations/](https://www.latitudemedia.com/news/what-it-means-to-cut-the-office-of-clean-energy-demonstrations/).

28 ²⁷ Available at [https://www.energy.gov/articles/secretary-wright-announces-termination-24-](https://www.energy.gov/articles/secretary-wright-announces-termination-24-projects-generating-over-3-billion-taxpayer)
[projects-generating-over-3-billion-taxpayer](https://www.energy.gov/articles/secretary-wright-announces-termination-24-projects-generating-over-3-billion-taxpayer).

1 62. The Administration may be withholding other funds in furtherance of its goal of
2 rolling back energy and infrastructure funding from the Biden years. On September 24, 2025,
3 DOE announced it was “returning . . . to the American taxpayer” more than \$13 billion in
4 unobligated funds “appropriated to advance the previous Administration’s wasteful Green New
5 Scam agenda.” *Energy Department Returns \$13 billion in Unobligated Wasteful Spending to*
6 *American Taxpayers*, Dep’t of Energy (Sept. 24, 2025).²⁸

7 63. Since October 1, 2025, OMB has withheld funding intended for OCED, preventing
8 DOE from spending any of the funds that Congress dedicated for OCED’s use. Specifically,
9 OMB has refused to provide DOE the authority to obligate OCED funds.²⁹ *See* 31 U.S.C. § 1512.
10 This refusal to “apportion” OCED funds to DOE is a significant departure from past years, where
11 the entire balance of the IJJA funds that support OCED’s programs were available for OCED to
12 spend at the beginning of each calendar year.

13 64. In fact, OMB is required to apportion OCED funds 20 days before the beginning
14 of each fiscal year or 30 days after the enactment of the appropriation. 31 U.S.C. § 1513. OMB
15 confirmed last year that it has been “carefully scrutinizing spending” that Congress set aside for
16 various federal agencies to prevent spending toward the “Green New Scam” and other policies it
17 disfavors.³⁰

18 65. In at least one instance, DOE has used IJJA funds for a purpose directly opposed to
19 the purpose for which Congress provided those funds. Just recently, DOE released a notice of
20 funding opportunity titled “Restoring Reliability: Coal Recommissioning and Modernization” that
21 referenced three sources of funding: the Carbon Capture Demonstration Projects Program, IJJA §
22 41004(b), 42 U.S.C. § 16292; the Carbon Capture Large-Scale Pilot Projects, IJJA § 41004(a) 42

23
24 ²⁸ Available at <https://www.energy.gov/articles/energy-department-returns-13-billion-unobligated-wasteful-spending-american-taxpayers>.

25 ²⁹ All agency spending data is available at
26 <https://portal.max.gov/portal/document/SF133/Budget/FACTS%20II%20-%20SF%20133%20Report%20on%20Budget%20Execution%20and%20Budgetary%20Resource.s.html#>, and all OMB apportionment data is available at <https://apportionment-public.max.gov/>.

27 ³⁰ Alicia Parlapiano, *In Budget Logs It Tried to Hide, White House Wrests More Control Over*
28 *Spending*, N.Y. TIMES (Aug. 29, 2025), <https://www.nytimes.com/2025/08/29/upshot/trump-congress-federal-budget.html> (emphasis added).

1 U.S.C. § 16292; and the Energy Improvements in Rural or Remote Areas Program, IJA §
2 40103(c). There were awards from all three of those programs on DOE’s kill list (though none to
3 the plaintiffs in this case). None of the IJA provisions Congress used to create those programs
4 authorized the use of funds to support coal-generated power.

5 66. Also in the period since October 1, 2025, DOE only obligated \$3.7 million in IJA
6 funds appropriated for “Energy Efficiency and Renewable Energy,” despite having over \$4.6
7 billion available; \$12.6 million in IJA funds for “Fossil Energy and Carbon Management,”
8 despite having over \$6 billion available; and \$5.2 million of IJA funds appropriated for
9 “Electricity,” despite having over \$2.7 billion available. These expenditures are well below even
10 the small amount authorized to cover DOE’s administrative costs. In contrast, DOE had
11 obligated billions from these appropriations by this point last fiscal year. This is effectively a
12 complete shutdown of these funding streams and signals Defendants’ intent to shutter these
13 programs.

14 67. DOE has claimed to have eliminated OCED, along with its Office of Energy
15 Efficiency and Renewable Energy and Grid Deployment Office—the DOE offices tasked with
16 administering much of the funding at issue here.³¹

17 68. Those actions, taken together, evidence a decision by DOE and OMB to eliminate
18 programs that the Administration associated with efforts by Congress and the previous
19 presidential administration to advance clean energy and any other policies it associates with the
20 “Green New Scam.”

21 69. The upshot is this: When the Administration’s attempts to negotiate with Congress
22 to rescind funding failed—such as when Congress rejected the Administration’s “Ending the
23 Green New Scam” rescission proposal—Defendants decided to achieve their goals by using the
24 DOE Memo’s purported case-by-case review process as a pretext to de-obligate swaths of
25

26 ³¹ DOE Organizational Chart (Nov. 20, 2025), <https://www.energy.gov/sites/default/files/2025-11/Organization-Chart-11.20.2025-2.pdf>; Hannah Northey and Christa Marshall, *Wright*
27 *overhauls DOE, reflecting shift in US energy priorities*, E&E NEWS / POLITICO (Nov. 21, 2025),
28 <https://subscriber.politicopro.com/article/eenews/2025/11/21/wright-overhauls-doe-reflecting-shift-in-us-energy-priorities-ee-00662388>.

1 funding for renewable-energy programs, energy-efficiency programs, or anything associated with
2 the “Green New Scam,” and by simply refusing to spend the unobligated balances of funding
3 dedicated to those programs.

4 70. The result is an effort to unilaterally eliminate programs created and funded by
5 Congress based purely on policy disagreement.

6 **C. The Administration Unlawfully Terminated Over Three Hundred Energy**
7 **Projects and Abandoned Even More**

8 71. As the federal government neared a shutdown in September 2025, the
9 Administration threatened broad cuts to federal programs as a political cudgel against Democrats.
10 President Trump claimed Democrats were “taking a risk by having a shutdown” and that the
11 Administration could “do things during the shutdown that are irreversible” such as “cutting
12 programs that [Democrats] like.”³²

13 72. On October 1, Defendant OMB Director Vought announced that DOE was cutting
14 “[n]early \$8 billion in the Green New Scam funding to fuel the Left’s climate agenda.”³³

15 73. The next day, October 2, DOE announced the termination of 315 awards
16 collectively worth \$7.56 billion. *Energy Department Announces Termination of 223 Projects,*
17 *Saving Over \$7.5 Billion*, Dep’t of Energy (Oct. 2, 2025).³⁴ Nearly all the terminated funds had
18 been appropriated in the IJA to support energy and infrastructure programs.³⁵ As OMB Director
19 Vought had threatened, all but one—a single project in Canada—were situated in the Blue States.

20 ³² Nik Popli, *Trump Floats ‘Irreversible’ Cuts To Benefit Programs If Government Shuts Down*,
21 TIME (Sept. 30, 2025), <https://time.com/7322023/donald-trump-government-shutdown-benefit-cuts/>.

22 ³³ *Supra*, n. 5.

23 ³⁴ Available at <https://www.energy.gov/articles/energy-department-announces-termination-223-projects-saving-over-75-billion>. As the District Court for the District of D.C. explained, “[t]he
24 Secretary’s announcement stated that there were 321 grant terminations . . . but the actual number
25 was 315. DOE had terminated six awards months before.” *City of Saint Paul v. Wright*, No. 25-
CV-03899 (APM), 2026 WL 88193, at *2 & n.5 (D.D.C. Jan. 12, 2026).

26 ³⁵ Matthew Daly, *Trump administration cuts nearly \$8B in clean energy projects in states that*
27 *backed Harris*, ASSOCIATED PRESS (Oct. 2, 2025), <https://apnews.com/article/trump-clean-energy-hydrogen-hub-newsom-0223cb4469508bcea4f689c18c9ab65d>; Fact Sheet: Energy
28 Projects Terminated Under the Guise of the Republican Shutdown, Appropriations Committee

(continued...)

1 74. DOE’s announcement referenced the May DOE Memo: “On day one, the Energy
2 Department began the critical task of reviewing billions of dollars in financial awards,” Secretary
3 Wright said.

4 75. On October 7, 2025, news media reported the existence of a second list.³⁶ This
5 version of the “kill list” contained nearly all the projects on the October 2 list of program cuts,
6 along with billions in additional cuts to projects across the country. In all, it identified more than
7 600 awards valued at over \$20 billion to be terminated. A news article quoted an energy lobbyist:
8 “I understand this is the full list that was sent to Office Management and Budget a few weeks
9 ago,” the lobbyist said.³⁷ “Last week, they basically just pulled out most, if not all, the blue state
10 projects, and that’s what they announced as cuts.”

11 76. Reporting suggests the Administration plucked the Blue State cuts from this
12 second, larger list of intended cuts and announced them as retribution for the government
13 shutdown after directing Defendant Secretary Wright to hold off on the larger list of cuts in late
14 summer so the Administration could use them as leverage.³⁸

15 77. In other litigation, OMB and DOE “concede[d] that the political identity of a
16 terminated grantee’s state, including the fact that the state supported Vice President Kamala
17 Harris in the 2024 election, played a preponderant role in the October 2025 grant termination
18 decisions.”³⁹

19 78. DOE has since terminated several programs represented by the awards identified
20 on the October 7 “kill list.” And Secretary Wright has promised more cuts.⁴⁰

21
22 Democrats, <https://democrats-appropriations.house.gov/sites/evo-subsites/democrats-appropriations.house.gov/files/evo-media-document/doe-project-terminations-oct-2025.pdf>
23 (accessed on Dec. 16, 2025).

24 ³⁶ *Supra*, n. 3.

25 ³⁷ *Id.*

26 ³⁸ Sophia Cai, ‘The boys are fighting’: Rising tensions beset Trump’s Energy chief, POLITICO (Oct. 9, 2025), <https://www.politico.com/news/2025/10/09/white-house-energy-secretary-clash-over-30b-in-cuts-00600776>.

27 ³⁹ *City of Saint Paul*, 2026 WL 88193 at *2.

28 ⁴⁰ Christa Marshall, DOE cancels more than \$700M in battery, manufacturing projects, E&E NEWS / POLITICO (Oct. 20, 2025), <https://www.eenews.net/articles/doe-cancels-more-than-700m-in-battery-manufacturing-projects/>.

1 79. Around the same time DOE announced the 315 award terminations, it began
2 issuing termination letters or notices to some awardees.

3 80. A few letters made cursory attempts at individualized explanations for the
4 terminations; others did not. Elsewhere, DOE merely sent amendments to the awards indicating
5 that the project was terminated.

6 81. When awardees did receive termination letters, the letters cited 2 C.F.R.
7 § 200.340(a)(4), a federal regulation that permits the termination of awards that no longer serve
8 “program goals” or “agency priorities,” if the original award agreements permit termination on
9 those grounds.

10 82. Some awardees never received termination letters or amended awards but still
11 cannot access their funds. Those awardees are left in limbo, not officially terminated but unable
12 to move forward. In effect, DOE has abandoned their awards.

13 83. In every instance where a Plaintiff’s award was listed on the October 7 list, but
14 where the State did not receive a termination letter or notification, DOE has abandoned the award,
15 *treating* the award as terminated.

16 84. The results of Defendants’ funding purge are spread across numerous States and
17 across several of the programs and offices created in the Acts:

18 **a. Regional Hydrogen Hubs:** DOE terminated cooperative agreements with
19 the ARCHES and PNWH2 hydrogen hubs totaling over \$2 billion. The hubs received
20 termination letters stating a review committee had determined that the hubs had not “passed” the
21 “Standards” set forth in the DOE Memo. The letter invoked 2 C.F.R. § 200.340(a)(4).

22 **b. GRIP – Smart Grid:** DOE terminated an award under this program, for
23 which Oregon State University was a subrecipient, receiving \$617,639 of the \$115,225,626
24 award. Oregon received a termination letter citing the DOE Memo and 2 C.F.R. § 200.340.

25 **c. RECI:** DOE terminated cooperative agreements with California, Colorado,
26 Massachusetts, New Jersey, New York, and Rhode Island, totaling almost \$16 million. California
27 and Massachusetts received termination letters citing the DOE Memo, 2 C.F.R. § 200.340, and
28 the “Declaring a National Energy Emergency” executive order. New York and Colorado

1 received amendments to their existing award agreements stating only that “the award is
2 terminated,” without any reasoning or basis for the termination.

3 **d. Carbon Storage Validation and Testing:** DOE terminated cooperative
4 agreements under this program totaling over \$41.5 million to Colorado. The termination letters
5 cited the DOE Memo and 2 C.F.R. § 200.340.

6 **e. Wind Energy Technology and Storage:** DOE terminated cooperative
7 agreements under this program totaling over \$24 million in Massachusetts and Oregon. Oregon
8 received termination letters citing the DOE Memo, 2 C.F.R. § 200.340, and the “Declaring a
9 National Energy Emergency” executive order. Massachusetts received amendments to their
10 existing award agreements stating only that “the award is terminated.”

11 **f. Solar Energy Technology:** DOE terminated cooperative agreements with
12 Colorado, Connecticut, and Massachusetts. The States received termination letters citing the
13 DOE Memo, 2 C.F.R. § 200.340, and the “Declaring a National Energy Emergency” executive
14 order. Washington received a termination letter for another award under this program citing the
15 DOE Memo and 2 C.F.R. § 200.340.

16 **g. Clean Hydrogen Electrolysis:** DOE terminated an award under this
17 program in Colorado for \$3 million. The termination letter cited the DOE Memo, 2 C.F.R.
18 § 200.340, and the “Declaring a National Energy Emergency” executive order.

19 **h. Carbon Utilization Program:** DOE terminated a cooperative agreement
20 partially under this program in Colorado for almost \$2 million. The termination letter cited the
21 DOE Memo and 2 C.F.R. § 200.340, and it stated that the “project does not align with agency
22 priorities. Termination will allow for funding to be directed towards projects designed to align
23 with DOE’s goals and priorities.”

24 **i. Methane Emissions Reduction Program:** DOE terminated two
25 cooperative agreements under this program in Colorado totaling almost \$23 million. The
26 termination letters cited the DOE Memo and 2 C.F.R. § 200.340, and it stated “[t]his project does
27 not align with agency priorities. Termination will allow for funding to be directed towards
28 projects designed to align with DOE’s goals and priorities.” DOE also included on its kill list and

1 has abandoned three cooperative agreements under this program in Colorado totaling almost \$325
2 million.

3 **j. Industrial Efficiency and Decarbonization:** DOE terminated cooperative
4 agreements with Colorado, Maryland, and Washington under this program totaling over \$8
5 million. The states received termination letters citing the DOE Memo and 2 C.F.R. § 200.340.
6 The kill list also included a cooperative agreement with Wisconsin under this program for almost
7 \$10 million, which DOE has abandoned.

8 **k. Buildings Energy Efficiency Frontiers & Innovation Technologies**
9 **(BENEFIT):** DOE terminated cooperative agreements in Maryland under this program for \$3
10 million. The termination letters cited the DOE Memo and 2 C.F.R. § 200.340.

11 **l. Renewable Energy Grid Integration:** DOE terminated a cooperative
12 agreement in Vermont under this program for \$3.3 million. The termination letter cited the DOE
13 Memo, 2 C.F.R. § 200.340, and the “Declaring a National Energy Emergency” executive order.

14 **m. Vehicle Technologies:** DOE terminated a cooperative agreement in
15 Washington under this program for \$1.6 million. The termination letter cited the DOE Memo and
16 2 C.F.R. § 200.340.

17 **n. Hydrogen and Fuel Cell Technologies:** DOE terminated a cooperative
18 agreement in Colorado under this program for over \$3.2 million funded as part of the Clean
19 Hydrogen Roadmap. The termination letter cited the DOE Memo, 2 C.F.R. § 200.340, and the
20 “Declaring a National Energy Emergency” executive order.

21 **o. Technical Partnerships:** DOE terminated a cooperative agreement in
22 Colorado under this program for nearly \$2.2 million.

23 85. In summary, these actions illustrate a two-pronged effort to terminate programs
24 mandated by Congress. First, DOE is terminating or abandoning existing awards, to deobligate
25 the funding for those programs and ensure awardees cannot move forward with their projects.
26 Second, Defendants are allowing unobligated funds to languish, perhaps until their appropriation
27 expires or to buy time for the Administration to try to convince Congress to rescind them.
28

1 **II. DOE’S “KILL LIST,” THE DOE MEMO, AND THE TERMINATIONS AND**
2 **ABANDONMENTS OF PLAINTIFFS’ AWARDS VIOLATE THE CONSTITUTION AND**
3 **VARIOUS STATUES**

4 86. The “Unleashing American Energy” and “Declaring a National Energy
5 Emergency” executive orders, the implementing “kill list” and DOE Memo, and the October
6 award terminations and abandonments that flowed from them, are part of an ongoing effort by the
7 Administration to eliminate programs the Administration disfavors but has failed to convince
8 Congress to undo.

9 87. The Administration’s actions defy any authority given to the Executive Branch in
10 statute and in the Constitution and unlawfully encroach on powers reserved to Congress alone.

11 88. The authority of the Executive Branch to act “must stem either from an act of
12 Congress or from the Constitution itself.” *Youngstown Sheet & Tube Co. v. Sawyer*, 343 U.S.
13 579, 585 (1952). Defendants have neither statutory nor constitutional authority here.

14 89. The DOE Memo memorialized Defendants’ effort to roll back programs the
15 Administration disfavors while allowing them to eliminate these programs under a pretextual veil
16 of procedural validity.

17 90. Indeed, DOE’s own October termination letters demonstrate that the
18 Administration’s actions cannot be divorced from its antipathy for clean-energy and infrastructure
19 programs. In every one of those letters, DOE cited 2 C.F.R. § 200.340(a)(4)—the grant-making
20 regulation which allows federal agencies to terminate funding agreements “if an award no longer
21 effectuates the program goals or agency priorities.” DOE’s award terminations and
22 abandonments, and its efforts to eliminate entire federal programs, were not based on “case-by-
23 case” reviews or an amalgam of vague “Standards”—they were based on the Administration’s
24 new “program goal” and “agency priority” of wholesale defunding “the Green New Scam.”

25 91. Defendants’ goals and agency priorities cannot override the will of Congress.

26 92. Congress has the ultimate authority over federal spending, called the “power of the
27 purse.” *City & Cnty. of San Francisco v. Trump*, 897 F.3d 1225, 1231 (9th Cir. 2018). The
28 Spending Clause empowers Congress to set spending policy to “provide for the . . . general

1 Welfare of the United States.” U.S. Const. art. I, § 8, cl. 1. The Appropriations Clause provides
2 that “[n]o Money shall be drawn from the Treasury, but in Consequence of Appropriations made
3 by Law.” U.S. Const. art. I, § 9, cl. 7. In short, the federal government cannot spend money
4 without an appropriation from Congress, and Congress’s spending priorities are paramount. *U.S.*
5 *Dep’t of Navy v. Fed. Labor Rel. Authority*, 665 F.3d 1339, 1347 (D.C. Cir. 2012).

6 93. Congress’s appropriations are not suggestions. Absent limiting language,
7 appropriations are commands to obligate and spend the full amount of money appropriated. *See,*
8 *e.g., Train v. City of New York*, 420 U.S. 35, 41–48 (1975); *Kendall v. U.S. ex rel. Stokes*, 37 U.S.
9 (12 Pet.) 524, 610 (1838).

10 94. The Constitution also vests all legislative powers in Congress and requires that
11 laws be enacted only through the process of bicameralism and presentment. U.S. Const. art. I, §
12 1; U.S. Const. art. I, § 7, cls. 2, 3.

13 95. The President’s formal legislative powers extend no further than the presentment
14 process: He may sign a bill into law, veto it in whole, or take no action for ten days, after which
15 the bill becomes law. U.S. Const. art. I, § 7, cl. 2. But he may not unilaterally *repeal* statutes.
16 *Clinton v. City of New York*, 524 U.S. 417, 437 (1998). Nor may he modify or ignore the
17 statutory directives of Congress, including appropriations laws. *Id.* at 446–49; *Kendall*, 37 U.S.
18 (12 Pet.) at 608; *Train*, 420 U.S. at 44–47.

19 96. Instead, the Constitution imposes on the Executive Branch a duty to “take Care
20 that the Laws be faithfully executed.” U.S. Const. art. II, § 3. The Executive Branch’s authority
21 under the Take Care Clause does not include authority to refuse to execute laws. *Kendall*, 37
22 U.S. (12 Pet.) at 608.

23 97. The DOE Memo sets forth a sham review process and the resulting terminations of
24 hundreds of awards cut deeply into the “finely wrought and exhaustively considered” procedure
25 imposed by our Constitution. *INS v. Chadha*, 462 U.S. 919, 951 (1983).

26 98. The “Unleashing American Energy” and “Declaring a National Energy
27 Emergency” executive orders, DOE’s kill list, the DOE Memo, and the actions taken to effectuate
28 them leave unallocated billions of dollars in dedicated federal funding—for example, \$2.2 billion

1 of the \$8 billion Congress appropriated for the Regional Hydrogen Hub Program. “Because
2 Congress did not authorize withholding of [those] funds,” and because doing so is not justified by
3 anything but the Administration’s own policy objectives, that withholding “violate[s] the
4 constitutional principle of the Separation of Powers.” *City & Cnty. of San Francisco*, 897 F.3d at
5 1235.

6 **III. PLAINTIFFS ARE HARMED BY DEFENDANTS’ ACTIONS**

7 99. DOE finalized the DOE Memo so that it could use the DOE Memo as the pretext
8 for terminating and abandoning Plaintiffs’ awards, thus advancing President Trump’s directives
9 to eliminate clean-energy and infrastructure programs and place coercive pressure on Blue States
10 during shutdown negotiations. Accordingly, the States of California, Colorado, Connecticut,
11 Illinois, Maryland, Massachusetts, New Jersey, New York, Oregon, Rhode Island, Vermont,
12 Washington, and Wisconsin, and ARCHES, were harmed as a direct result of the DOE Memo and
13 the policy memorialized therein. These Plaintiff-specific harms are detailed in the paragraphs
14 that follow.

15 **A. Harms to California and ARCHES**

16 100. Of the terminated DOE awards, nearly \$2 billion were to Plaintiff State of
17 California or ARCHES, whose interests are represented here by Plaintiff GO-Biz. This includes
18 \$1.2 billion under the ARCHES cooperative agreement, IJA § 40314; 42 U.S.C. § 16161a;
19 \$630,561,319 under the GRIP cooperative agreement with the California Energy Commission,
20 IJA § 40103(b); and \$4 million under the RECI cooperative agreement with the California
21 Energy Commission, IJA § 40511; 42 U.S.C. § 6838.

22 101. The ARCHES cooperative agreement, identified with the number DECD000004,
23 was created to coordinate and accelerate the buildout of a clean-hydrogen market and ecosystem
24 in the California region. Federal funding is necessary to pull together different interests to build
25 the ARCHES Hydrogen Hub, a network of clean-hydrogen production sites with the goal of
26 decarbonizing public transportation, heavy-duty trucking, and port operations by 2 million metric
27 tons per year—roughly the equivalent to annual emissions of 445,000 gasoline-powered cars.
28

1 The project aims to drive improvements in air quality along high-pollution interstate
2 transportation corridors.

3 102. ARCHES is a vital part of the active network of regional hydrogen hubs leading
4 the nationwide effort to advance America's hydrogen economy. The project also aims to connect
5 and expand a clean west-coast freight network to other hydrogen hubs in the Pacific Northwest,
6 Texas, and across the country.

7 103. The up-to \$1.2 billion in federal funding was slated to unlock \$11.4 billion in cost
8 share, including a mix of private funding (\$9.3 billion) and State and local funding (\$1.7 billion).
9 ARCHES picked the very best projects from an initial \$56 billion project pool, many of which
10 could move forward but for the terminations. This system of projects, including those selected
11 for the ARCHES application and others that were not specifically part of the application, were
12 positioned to move forward as part of a larger system: the ARCHES hub. Each supply project
13 could only function if it were paired with demand, and vice versa. It was the federally funded
14 ARCHES Hydrogen Hub that pulled these parties together into a system that would enable a self-
15 sustaining and growing hydrogen market.

16 104. The project's success hinges on being part of a larger ecosystem. This scale of
17 investment has the potential to be generation-changing, creating sustainable benefits and
18 opportunities throughout the economy derived from renewable resources. The approximately
19 \$12.6 billion total investment was slated to establish hundreds of thousands of careers, fueling
20 local economies and delivering value while improving community health.

21 105. As a result of the termination, ARCHES was forced to lay off its entire full-time
22 staff, pausing the development of the ARCHES hub. ARCHES, as an organization, subsists
23 entirely on federal funding; without that funding, ARCHES is in a holding pattern, kept aloft only
24 by the volunteer efforts of its Board of Directors and the employees of its LLC members. The
25 termination of ARCHES's cooperative agreement caused equipment manufacturers to cancel
26 investments in hydrogen-fuel-cell programs, stationary-power providers to pivot away from
27 hydrogen, and large-scale renewable energy projects to shift from hydrogen—which is needed to
28 decarbonize multiple sectors.

1 106. By unlawfully terminating the cooperative agreement, Defendants also deprived
2 California and its citizens of a thriving hydrogen ecosystem that would foster economic
3 prosperity, help the State achieve its climate goals, and create 200,000 jobs. California will be
4 deprived of nearly \$3 billion in annual savings expected from improved health and air quality, the
5 existence of a regionally connected market, and ARCHES's ability to be a key spoke in the IJA-
6 envisioned interconnected hydrogen hub network.

7 107. Only restored federal investment will bring these parties back. The uncertainty
8 over the past year, culminating in the termination of ARCHES's federal award, wreaked havoc on
9 an industry that would otherwise be well positioned to foster a thriving market for clean-hydrogen
10 energy—the regionally connected national market Congress authorized and sought when it passed
11 the IJA.

12 108. California's RECI cooperative agreement, identified with the number
13 DEEE0011574 and awarded to the California Energy Commission, was created for the purpose of
14 enabling sustained and cost-effective implementation of updated building energy codes. Energy
15 codes are increasingly complex and many communities lack the technical expertise and resources
16 required to accurately implement them. The RECI agreement was designed to support a program
17 to educate and credential those who prepare energy code permit documentation, as well as
18 examiners who verify compliance. This will help ensure communities realize the intended
19 benefits of the energy code.

20 109. The termination of the RECI award deprived California and its citizens of the
21 intended benefits of the State's updated energy code, as there will be limited individuals with the
22 knowledge required to enforce them. The lack of enforcement will result in greater electricity
23 consumption and diminished uniformity in compliance, and impair safe, resilient, reliable, and
24 effective State and local energy codes. It will also result in lost opportunities to create high-
25 paying jobs and lower greenhouse gas emissions; and will reduce indoor air quality and public
26 health. People throughout California will suffer these adverse effects, but California's most-
27 vulnerable and economically disadvantaged populations will experience them the hardest.

28

B. Harms to Colorado

110. Defendants have terminated or abandoned funding worth over \$600 million to public and private projects in the State of Colorado. This includes approximately \$5 million originally awarded to the Colorado Energy Office (“CEO”) to improve building infrastructure and over \$405 million in original awards to Colorado institutions of higher education for significant research in the sustainable energy space.

111. Colorado Energy Office: CEO was awarded \$5 million across two cooperative agreements under the RECI Program, IJA § 40511, 42 U.S.C. § 6838.

112. The first agreement to CEO is titled “The Colorado Advanced Energy Code Adoption and Enforcement Program,” identified with the number DEEE0010939. Consistent with the RECI program’s statutory objectives, this award is directed toward improving and accelerating the adoption and enforcement of advanced energy codes and stretch codes by State agencies and local governments; supplying expanded resources and technical assistance to local governments; and addressing the needs required to grow Colorado’s workforce in this area. At the time of the illegal termination, the cooperative agreement was partially obligated, with approximately \$535,000 of the \$2,500,000 award having been spent. CEO had made good use of the funds to that point, providing technical assistance to 50 local jurisdictions. At the time the award was terminated, CEO’s plans for these funds included the selection of two new sub-recipients to provide energy code adoption and improved enforcement activities.

113. The second CEO cooperative agreement is the “Advancing Building Performance Standards in Colorado” program, identified with the number DEEE0010936. It too was partially obligated, with approximately \$719,000 of the \$2,500,000 award having been spent. The award was designed to educate Colorado’s building owners about building performance standards; ensure those owners have the proper resources to comply with those standards; and increase the adoption of building performance standards in local jurisdictions. The collaboration and cooperation needed to educate and achieve compliance with these standards is part of the State’s effort to meet its statutory greenhouse gas emissions targets, and the termination of this award hinders that goal for the State.

1 114. Both of CEO’s RECI cooperative agreements were abruptly terminated by the
2 same illegal means. On October 8, 2025, CEO received modifications to the governing
3 agreements through the FedConnect portal that terminated the grants six days earlier, effective
4 October 2. Despite timely contesting the terminations through the informal dispute process, CEO
5 has received no substantive response from DOE.

6 115. Through their unilateral and abrupt termination of the RECI awards, Defendants
7 interfered with a critical funding source relied upon by the State of Colorado to meet its goals for
8 reducing greenhouse gas emissions. Colorado is unable to replace the \$5 million awarded across
9 the two RECI projects, which will have a direct and appreciable impact on the State’s ability to
10 adopt and enforce energy efficiency building codes and meet its climate goals.

11 116. Colorado School of Mines: Colorado boasts one of the country’s premier applied
12 science and engineering universities in the Colorado School of Mines (“Mines”). Mines and its
13 graduates are broadly recognized as critically important to the nation’s energy and mining
14 industries, and to accomplishing the priorities of past and current Administrations with respect to
15 energy abundance and critical minerals supply chains. Because of this expertise, Mines was
16 selected for four multi-year DOE awards—two under the Carbon Storage Validation and Testing
17 Program and two under Biden-era clean-hydrogen programs. All four awards were cooperative
18 agreements and were partially obligated at the time of their illegal terminations.

19 117. Mines received an award of \$32,671,554 for a project titled “CarbonSAFE Eos:
20 Developing Commercial Sequestration for Southern Colorado,” identified with the number
21 FE0032342, that is needed for the existing local steel, cement, and power plant industries and will
22 create more jobs through advancing the development of a potential carbon-storage hub around
23 Pueblo, Colorado. Mines committed a cost share of over \$8 million in additional funding. When
24 terminated, DOE was still committed to dispensing \$17 million to Mines under the cooperative
25 agreement. The termination deprives the State of Colorado of the development of a carbon-
26 storage hub in Pueblo, a project that would have provided significant economic benefits and
27 employment opportunities to the region and was fully in line with congressional mandates for the
28

1 Carbon Storage Validation and Testing Program set forth in the IJA. IJA § 40305; 42 U.S.C. §
2 16293.

3 118. Mines also received an award of \$8,999,989 to fund a project titled “CTV III CO₂
4 Storage Project in Sacramento Basin, California,” identified with the number DEFE0032450.
5 The project, which includes a collaborative cost share with industry partners of over \$2 million, is
6 intended to conduct a feasibility study to advance a carbon-storage reservoir in the Sacramento
7 Delta region. Defendants’ illegal termination of this award directly undercuts the research,
8 development, demonstration, and deployment goals that Congress prioritized when it
9 appropriated funds for the Carbon Storage Validation and Testing Program set forth in the IJA.
10 IJA § 40305; 42 U.S.C. § 16293.

11 119. Mines received an award of \$3,011,242 for a project titled “BIL-Advanced
12 materials and operating conditions for intermediate-temperature protonic-ceramic steam
13 electrolysis,” identified with the number DEEE0011337. This award is part of the Clean
14 Hydrogen Electrolysis Program created by Congress under the IJA and is aimed at improving
15 performance efficiency of cells for hydrogen electrolysis and to improve manufacturing processes
16 for large-area tubular-format cells, with broad applicability for proton-conducting solid-oxide
17 electrolyzers. By terminating this award, Defendants have deprived the State of Colorado of
18 significant research that is aimed at increasing the efficiency and feasibility of hydrogen as an
19 energy source, something that is needed to meet the nation’s energy abundance goals. IJA §
20 40314; 42 U.S.C. § 16161d(b).

21 120. Finally, Mines received an award of \$3,206,194 for a project titled “Solid State
22 Based Hydrogen Loss Recovery During LH₂ Transfer,” identified with the number
23 DEEE0011104. This research award is part of DOE’s National Clean Hydrogen Strategy
24 Roadmap, and in particular its H₂@Scale Initiative and Hydrogen Shot, created under IJA §
25 40314; 42 U.S.C. § 16161b. The award funds research to find a solution for the capture of
26 hydrogen from boil-off loss events, which is vital to reducing the cost and environmental impact
27 of liquid hydrogen as a high-use and high-capacity energy storage reservoir. Defendants’
28

1 termination of the award likewise deprives the State of Colorado of industry-leading research that
2 is critical to advancing hydrogen as a clean-energy solution, both within the State and beyond.

3 121. Mines was informed of the terminations of these four awards on October 2, 2025,
4 by letters that were not printed on official DOE letterhead. Each letter cited to the DOE Memo
5 for authority and stated the vague rationale that the projects no longer effectuate “agency
6 priorities.” In the case of the research projects, the letters also cited the “Declaring a National
7 Energy Emergency” executive order.

8 122. Mines has received no substantive response to its efforts to utilize DOE’s
9 administrative process to appeal the terminations.

10 123. Colorado State University: Colorado State University’s (“CSU”) Energy Institute
11 is a recognized national and international industry leader. Its interdisciplinary and collaborative
12 approach has produced groundbreaking work in clean-energy development. CSU received seven
13 awards that were impacted by the DOE Memo.

14 124. The Energy Institute is home to the Methane Emissions Technology Evaluation
15 Center (“METEC”), a one-of-a-kind large-scale emissions testing facility where researchers
16 collaborate with oil and gas industry partners to advance testing, education, and advanced
17 emissions modeling to evaluate and improve methane and other gas detection solutions. CSU
18 received an award of \$19,499,432 in March 2024 to provide foundational funding that allowed
19 CSU to stand up METEC, identified with the number DEEE0032276 and authorized under IRA,
20 § 60113; 42 U.S.C. § 7436; Pub. L. No. 117-169, 136 Stat. 2073. Since its inception, METEC
21 has grown to 11 CSU employees, including a graduate student. The cooperative agreement
22 includes an additional cost share of over \$5,000,000 from other sources. At the time it was
23 terminated, this award was partially obligated, with over \$16 million remaining. CSU invested
24 significant financial resources and industry connections to develop the plan for METEC, and that
25 cost-share will be stranded without the significant federal funding required for this ambitious
26 project. The termination deprives the State and the oil and gas industry of a one-of-a-kind
27 research and testing facility, to the detriment of all interested economically and environmentally
28 in the reduction of methane leaks across a variety of sectors. In separate litigation, DOE admitted

1 that this project’s location in a “Blue State” was a “primary reason” for the termination, and its
2 termination was enjoined as an equal protection violation. *City of Saint Paul v. Wright*, No. 25-
3 CV-03899 (APM), 2026 WL 88193, at *2 (D.D.C. Jan. 12, 2026). DOE has since notified CSU
4 that the termination of the award has been rescinded, pursuant to court order.

5 125. CSU was also awarded funding for a METEC project entitled “SABER, The Site-
6 Air-Basin Emissions Reconciliation DOE FOA 2616,” identified with the number DEFE0032288
7 and authorized by IRA, § 60113; 42 U.S.C. § 7436; Pub. L. No. 117-169, 136 Stat. 2073. The
8 award was in the amount of \$2,999,988, with a cost share from other sources of \$762,370 and
9 incorporates researchers from several additional institutions. This project tests the use of high-
10 frequency sampling to create accurate emissions estimates within a basin and proposes replicating
11 this method in other basins. CSU received a letter on October 2 that cited the DOE Memo.
12 Termination of this award deprives the State of research intended to accurately track methane
13 emissions in basins, both within Colorado and outside of it.

14 126. CSU received an award in 2022 of \$2,193,685, with a cost share of \$713,256. The
15 award was for a project entitled “Decarbonized District Energy System with Renewably Fueled
16 Combined Heat Power and Cooling,” identified with the number DEEE0010280, authorized by
17 42 U.S.C. § 16191(a)(2)(C), and funded through appropriations set forth in the Consolidated
18 Appropriations Act of 2021, Pub. L. No. 116–260, 134 Stat. 2449. The project captures engine-
19 produced heat waste and converts it into cooling via a turbo-compression cooling system. The
20 project’s technology has been selected to participate in Chevron’s Studio program to scale up and
21 commercialize for the AI data center market, and it supports 2 CSU employees in the past fiscal
22 year, including 1 graduate student. Despite the encouraging prospects of this technology and its
23 potential application to data centers—a known priority of the current administration—it, too, was
24 terminated in a similar manner to the other October 2 letters, and the termination has deprived the
25 State of the economic and environmental benefits involved with scaling up this technology.

26 127. CSU received an award of \$1,999,915 for a project titled “Algal Biorefinery
27 Conversion of Utility CO2 to High-Value Products,” identified with the number DEFE0032229
28 and funded through appropriations set forth in the IJA, 135 Stat. 1373. The award funded

1 development of an algae-based biorefinery process to convert carbon dioxide from coal-fired
2 power plants to high-value products such as ink and carbon nanofiber materials for electronics.
3 CSU committed to a cost share of \$547,999 for this award. In effect, the project’s approach turns
4 waste emissions into economic opportunities while advancing carbon-neutral technologies to the
5 benefit of industry and the environment. This project supported six CSU employees, including
6 one graduate student and one undergraduate student, and the termination has deprived CSU and
7 the State of the economic and ecological benefits attendant to the development of this innovative
8 technology.

9 128. In addition to the above awards, all of which were officially terminated, CSU also
10 has three cooperative agreements that have been abandoned, leaving CSU without the ability to
11 access any funds as a result of DOE’s refusal to complete the process for finalizing the awards
12 while subjecting the projects to review pursuant to the May DOE memo.

13 a. CSU received a conditional award of \$299,999,930 for a project titled
14 “Collaborative Approach to Reducing Emissions (“CARE”) for Marginal Conventional Wells,”
15 identified with the number DEFE0032657 through funding from the Methane Emissions
16 Reduction Project. IRA § 60113; 42 U.S.C. § 7436; Pub. L. No. 117–169, 136 Stat. 2073.
17 Marginal conventional wells (“MCW”), also known as stripper wells, are low-producing wells
18 that often have disproportionately high methane emissions. This project intends to develop, test,
19 and tailor practical solutions for MCW site operators while building local training programs to
20 ensure a skilled workforce to implement them. Although CSU has attempted to definitize this
21 award, it has been unable to do so due to a lack of responsiveness from DOE. As a result, this
22 project has not been started, and CSU has not been able to access any of the award funds. Despite
23 this, DOE represented in other litigation that the award is not terminated and is capable of being
24 definitized. Following the court order in *Saint Paul*, CSU attempted to contact DOE to definitize
25 the award, but to date, has not received a response.

26 b. As with the previous conditional award, CSU has been unable to access the
27 \$20,000,000 in funding announced for a project titled “North-Central Methane Center (NCCM),”
28 identified with the award number DEFE0032699 and awarded under IRA § 60113; 42 U.S.C.

1 7436; Pub. L. No. 117–169, 136 Stat. 2073. CSU’s attempts to definitize this award so that the
2 performance phase can begin have been unsuccessful. Nevertheless, DOE represented in other
3 litigation that the award is not terminated and is capable of being definitized. Following the court
4 order in *Saint Paul*, CSU attempted to contact DOE to definitize the award, but to date, has not
5 received a response.

6 129. CSU also received a conditional \$4,669,746 award for a project titled “Full Scale
7 Validation and Deployment of Comprehensive Methane Reduction Solution for NG Pipeline
8 Engine-Compressor Sets,” identified with award number DEFE0032660 and awarded under IRA
9 § 60113; 42 U.S.C. 7436; Pub. L. No. 117–169, 136 Stat. 2073. This project is intended to
10 develop and deploy an ultra-low emission retrofit system for natural gas pipeline compressor
11 engines to drastically cut methane releases. On information and belief, DOE has abandoned this
12 agreement. CSU has not been able to definitize this award or draw down on any of its funding
13 since the award was announced. CSU’s attempts to contact DOE to definitize the award and begin
14 the project have gone unanswered.

15 130. University of Colorado: The University of Colorado at Boulder (CU) is home to
16 the Renewable and Sustainable Energy Institute, another academic leader of research and
17 development in the green energy space. As part of a consortium of researchers working with the
18 National Laboratory of the Rockies (formerly the National Renewable Energy Laboratory) and
19 perovskite companies, the consortium received an award of approximately \$9.2 million, with
20 CU’s share being \$8.3 million, to fund “TEAMUP: Tandems for Efficient and Advanced
21 Modules using Ultrastable Perovskites,” identified with award number DEEE0010502. The
22 TEAMUP grant was awarded under IJA § 41007(c)(3), 135 Stat. 1129, and section 3004(b)(4) of
23 the Energy Act of 2020, which was funded through the 2021 Consolidated Appropriations Act,
24 Pub. L. No. 116–260, 134 Stat. 2504 (Dec. 27, 2020). At the time CU received a termination
25 notice on October 10, approximately \$5.6 million of the award remained (with approximately
26 \$4.8 million being CU’s portion). The termination notice said that the project did not effectuate
27 the administration’s priorities and also cited to the national energy emergency executive order.
28 This project aimed to fund and scale up perovskite tandem solar cells, an invention created by the

1 consortium’s members, which is widely considered to be the future of the solar-cell industry.
2 China’s entry into this market has created a serious need to invest in higher power conversion
3 efficiency cells that are also cheaper than those currently available. In short, this technology is
4 critical to ensuring that America stays competitive in a technology that has economic and national
5 security implications. CU’s attempts to appeal this termination through the administrative process
6 have gone unanswered.

7 **C. Harms to Connecticut**

8 131. In 2023, Defendants awarded the University of Connecticut \$2,250,000 in support
9 of a project titled “Proactive: Predictive Community Outage Preparedness and Active Last Mile
10 Visibility Feedback Autonomous Restoration,” identified as award number DEEE0010422 and
11 awarded under IJA, § 41007, 42 U.S.C. § 16238(b)(2)-(4).

12 132. The project was sought to develop and demonstrate a predictive community outage
13 preparedness and active last mile visibility feedback autonomous restoration solution, namely
14 PROACTIVE, to transform traditional manual and time-consuming grid restoration.

15 133. On October 2, 2025, the University received a letter from DOE without official
16 letterhead citing the DOE Memo and the “Declaring an Energy Emergency” executive order.

17 134. By unlawfully terminating the award, Defendants have deprived Connecticut and
18 its citizens of significant, tangible benefits for the power and energy industry, including improved
19 grid reliability and resilience.

20 **D. Harms to Illinois**

21 135. DOE terminated six grant awards with Plaintiff State of Illinois. One grant award
22 was made to the University of Illinois-Chicago (“UIC”) and five grant awards were made to the
23 University of Illinois Urbana-Champaign (“Urbana-Champaign”) for projects managed by the
24 Prairie Research Institute. The Prairie Research Institute conducts transformative academic
25 research on innovative, at-scale solutions for a society undergoing climate and energy transitions
26 and comprises several state scientific surveys, including the Illinois State Geological Survey
27 (IGIS) and the Illinois Sustainable Technology Center (ISTC). The grants terminated by DOE
28 were directed toward these state scientific surveys.

1 136. DOE terminated a grant for the IGIS's Illinois Basin West CarbonSAFE III
2 project, designated number DEFE0032340 and awarded under IIA § 40305. The project was
3 intended to research geologic formations underlying Springfield, Illinois to assess its suitability
4 for permanent storage of carbon dioxide. If suitable, then the project would submit permit
5 applications to the U.S. Environmental Protection Agency for approval to construct injection
6 wells and ultimately sequester carbon dioxide for the purpose of reducing emissions of carbon
7 dioxide into the atmosphere. In 2024, DOE obligated \$20,541,757 for this project. When DOE
8 terminated the agreement on October 2, 2025, the remaining unspent balance on the award was
9 \$17,918,232.85. Urbana-Champaign originally received a termination notice from DOE via email
10 on October 2, 2025, citing the DOE Memo. On October 10, 2025, Urbana-Champaign received a
11 corrected termination notice on official letterhead, also citing the DOE Memo. On Nov. 3, 2025,
12 Urbana-Champaign filed an administrative appeal of the termination with a DOE grants officer
13 and sought informal dispute resolution. No response has been received.

14 137. DOE terminated a grant for the ISTC to determine whether critical minerals and
15 rare earth elements can be found in coal combustion residuals. These minerals have important
16 applications in many areas of technology and manufacturing in the United States, such as
17 aerospace, batteries, or electric motors. In 2024, DOE obligated \$1,984,173 of grant funding for
18 this project, called Advanced Characterization of Wastewaters with a Focus on the Environment
19 & Economics, designated number DEFE0032457 and awarded under IIA § 40305. DOE
20 terminated this grant on October 2, 2025, followed by an updated termination on October 10,
21 2025. Both termination letters cited the DOE Memo and DOE's priorities. As of the date of
22 termination the remaining unspent balance on the award was \$1,224,549.63.

23 138. DOE terminated three grants to Urbana-Champaign for developing direct air
24 capture of carbon dioxide, which gathers emissions from the ambient air and sequesters or utilizes
25 them in industrial processes to divert carbon dioxide from the atmosphere. The three grants were
26 for separate ISTC projects in Illinois (a grant for \$2,938,528 designated FE0032375), Colorado (a
27 grant for \$3,000,000 designated FE0032376), and Florida (a grant for \$2,778,670 designated
28 DEFE0032378) all awarded under 42 U.S.C. § 16298d and funded by the IIA. In these projects,

1 the expertise of Urbana-Champaign geology experts is being applied with local partners in several
2 different areas. DOE terminated these grants in three separate termination letters on October 2,
3 2025, followed by an updated termination on October 10, 2025, citing the DOE Memo and DOE
4 policies and priorities. The remaining unspent balance on the sum of all 3 awards was
5 \$6,805,963.77.

6 139. DOE terminated a grant to the University of Illinois-Chicago (UIC) to further
7 reliable and resilient operation of the nation's bulk power system while integrating large amounts
8 of renewable energy into the power grid. The grant was for \$2,584,681 and designated number
9 DEEE0010656. DOE terminated these grants on October 2, 2025, and in a corrected termination
10 letter dated October 10, 2025, both citing the DOE Memo and DOE policies and priorities. UIC
11 subsequently filed an informal dispute letter with their DOE contract officer on Nov. 3, 2025, and
12 a formal appeal on January 7, 2025. UIC has received no response to its appeal.

13 **E. Harms to Maryland**

14 140. DOE terminated three cooperative agreements with Plaintiff State of Maryland.
15 These include a \$2,743,850.00 award to the University of Maryland, College Park, for research
16 into highly efficient multi-effect drying systems driven by heat pumps; a \$1,643,029.00 award to
17 the University of Maryland, College Park for research into smart cold climate rooftop heat pumps
18 with low global warming potential refrigerants; and a \$1,420,490.00 award to the University of
19 Maryland, College Park for research into next generation liquid-to-refrigerant heat exchangers for
20 heat pumps, water heaters, and refrigeration systems.

21 141. The Highly Efficient Multi-Effect Drying Systems Driven by Heat Pumps
22 cooperative agreement, identified with the number DEEE0010861 and authorized under 42
23 U.S.C. § 16191(a)(2)(C) and funded through annual appropriations for the Industrial Efficiency
24 and Decarbonization program., was created for the purpose of demonstrating highly efficient
25 industrial heat pump technologies to be used in drying systems with accompanying economic
26 analysis that would generate a tech-to-market strategy for commercializing the developed
27 technology. Maryland contributed \$240,671.61 in cost share for this award.
28

1 142. The Cold Climate Rooftop Heat Pump cooperative agreement, identified with the
2 number DEEE0010900 and authorized under 42 U.S.C. § 16191(a)(2)(B) and funded through
3 annual appropriations for the Buildings Energy Efficiency Frontiers & Innovation Technologies
4 (BENEFIT) program. The award was created for the purpose of developing a system that utilizes
5 low global warming potential refrigerant and an innovative saturation cycle to maintain high
6 efficiency at temperatures as low as -15 degrees Fahrenheit. Maryland contributed \$168,835.46
7 in cost share for this award.

8 143. The Next Generation Liquid-to-Refrigerant Heat Exchangers cooperative
9 agreement, identified with the number DEEE0010904 and authorized under 42 U.S.C. §
10 16191(a)(2)(B) and funded through annual appropriations for the Buildings Energy Efficiency
11 Frontiers & Innovation Technologies (BENEFIT) program. The award was created to advance
12 the development of novel and commercially viable liquid-to-refrigerant heat exchangers and
13 related manufacturing methods to accelerate adoption of efficient cooling and heating systems.
14 Heat exchangers are a cross-cutting technology with applications in a variety of settings including
15 HVAC systems, electric vehicles, energy generation, industrial processes, and thermal energy
16 storage. Maryland contributed \$335,123.00 in cost share for this award.

17 144. By unlawfully terminating the award, Defendants deprived Maryland and its
18 citizens of funding needed to continue these important projects, the commercial opportunities that
19 accompanied the research and development tasks outlined in the cooperative agreements, access
20 to the energy savings that would accompany their successful deployment, and the attendant
21 environmental benefits from increasing efficiency of these products.

22 **F. Harms to Massachusetts**

23 145. DOE terminated three cooperative agreements with Plaintiff State of
24 Massachusetts. These include a \$3,900,000 RECI award to the Department of Energy Resources
25 (“DOER”), IJA § 40511; 42 U.S.C. 6838; a \$1,226,983 award to the University of
26 Massachusetts, Amherst for research on solar energy infrastructure under Pub. L. No. 116–260 §
27 3004; 42 U.S.C. § 16238; and a \$3,616,000 award to the University of Massachusetts, Amherst
28

1 Academic Center for Reliability and Resilience of Offshore Wind, awarded under Pub. L. No.
2 116–260 § 3003; 42 U.S.C. § 16237.

3 146. Massachusetts’s RECI award, the Massachusetts Integrated Deployment of a
4 Decarbonized Long-term Energy Code (MIDDLE-C) cooperative agreement, identified with the
5 number DEEE0010955, was created for the purpose of supporting Massachusetts in
6 implementing municipal building energy code updates that are more energy efficient and resilient.
7 Massachusetts had staffed two full-time positions with funding from this award. By unlawfully
8 terminating the RECI award to DOER, Defendants deprived Massachusetts and its citizens of
9 technical assistance to adopt and implement updated building energy codes, of expert support for
10 complying with updated codes and Passive House multi-family construction, and data collection
11 and analysis, thereby hindering the Commonwealth’s ability to improve thermal performance in
12 new construction sectors, reduce building operation costs, and meet its goals for greenhouse gas
13 emissions reductions and electrification readiness.

14 147. The unlawful termination of this award also resulted in the termination of the two
15 employees who had been funded by the RECI award. These employees brought specialized
16 experience and skills to Massachusetts, which may not be replaceable in the future. Defendants
17 not only deprived Massachusetts of these former employees’ specialized experience and skills,
18 but Defendants’ actions also directly increased unemployment in Massachusetts.

19 148. The “Informing Wildlife Conservation Strategies and Best Practices for Solar
20 Facilities” cooperative agreement with the University of Massachusetts, identified with the
21 number DEEE0010382, was created under the Solar Energy Technology Program with the
22 purpose of researching how solar energy infrastructure interacts with wildlife to identify how to
23 improve the reliability and affordability of solar energy. The Commonwealth contributed
24 \$79,826 in cost sharing and other parties (including the New York State Energy Research and
25 Development Authority (“NYSERDA”)) contributed an additional \$59,286 in cost sharing. By
26 unlawfully terminating the award, Defendants have jeopardized the totality of the cost-share
27 funding Massachusetts reasonably expected to receive and may deprive Massachusetts and its
28 citizens of research identifying how to minimize impacts to wildlife and maximize benefits of

1 solar energy infrastructure, thereby hindering the Commonwealth’s ability to develop renewable
2 energy and meet its climate goals.

3 149. The “Academic Center for Reliability and Resilience of Offshore Wind”
4 cooperative agreement with the University of Massachusetts, identified with the number
5 DEEE0011269, was created under the Wind Energy Technology Program with the purpose of
6 increasing expertise in offshore wind at U.S. universities and establishing partnerships to address
7 wind development challenges. The Commonwealth contributed \$4,750,000 in cost sharing
8 toward this grant and other parties (including the Maryland Energy Commission) contributed an
9 additional \$2,625,116 in cost sharing toward this award. By unlawfully terminating the award,
10 Defendants have jeopardized the totality of the cost-share funding Massachusetts reasonably
11 expected to receive, and may deprive Massachusetts and its citizens of the opportunity to develop
12 a new center of academic expertise at the state university and the opportunity to learn from
13 research about how to address wind development challenges, thereby hindering the
14 Commonwealth’s ability to recruit students and effectively develop wind energy resources to
15 meet its climate goals.

16 **G. Harms to New Jersey**

17 150. DOE terminated two cooperative agreements with Rutgers, the State University of
18 New Jersey (“Rutgers”), a public institute of higher education located within Plaintiff State of
19 New Jersey. These agreements include a \$3.2 million award under the RECI program, IJA §
20 40511; 42 U.S.C. 6838, issued jointly to Rutgers and the New Jersey Board of Public Utilities
21 (“NJBPU”), identified with the number DEEE0011553, and a \$1.7 million award to Rutgers for
22 research on agrivoltaic systems for diversified agriculture, identified with the number
23 DEEE0010439, awarded under Pub. L. No. 116–206 § 3004; 42 U.S.C. § 16238.

24 151. The BPS Ready: Preparing the Market for an Evidence-Based Building
25 Performance Standard cooperative agreement, identified with award number EE0011553, was
26 created to develop a more energy efficient and economic building performance standard. Upon
27 completion, the BPS project would generate substantial energy and cost savings, as well as reduce
28 carbon dioxide emissions. The research program included a Lead-by-Example pilot to implement

1 research-based approaches to building performance upgrades. This work would benefit multi-
2 family housing owners, operators, and occupants, while also serving as a potential model for
3 other clean energy incentive-based programs.

4 152. DOE awarded Rutgers \$3.2 million in financial assistance to support this project
5 through the RECI program, with \$600,000.00 allocated by the New Jersey Board of Public
6 Utilities in matching funds.

7 153. By unlawfully terminating this award, Defendants deprived New Jersey and its
8 citizens of potential savings for commercial property owners and tenants measuring between \$3.8
9 billion and \$15.4 billion over the course of five years. Specifically, Defendants deprived New
10 Jersey consumers of the cost savings the BPS project would have generated in reducing peak
11 loads through demand response and load shifting. Likewise, Defendants' actions harm New
12 Jersey by stemming the many employment and training opportunities that implementation of the
13 BPS would create, and harm the nation by interfering with Congress' clean energy goals.

14 154. The Agrivoltaic Systems for Diversified Agriculture project, identified with award
15 number DEEE0010439, was developed to support research into the use of agrivoltaics, otherwise
16 known as dual-use solar, in New Jersey. Agrivoltaics is an emerging method of generating solar
17 energy by co-locating solar arrays on operating farmland, rather than displacing the latter for the
18 former. This award supported research into: (1) crop trials at research farms to study crop
19 performance under solar arrays; and (2) the development and implementation of a curriculum to
20 train agrivoltaics-focused farmers and technical specialists. These projects are critical to allowing
21 widespread adoption of the emerging agrivoltaic technology. Rutgers partnered with multiple
22 stakeholders, including the American Farmland Trust (a premier farmland conservation
23 nonprofit), Delaware State University, and the National Renewable Energy Laboratory to conduct
24 the research in question.

25 155. DOE awarded \$1.7 million for this project to Rutgers through the Renewable
26 Energy Research and Development program. New Jersey contributed \$178,782 in cost sharing.

27 156. By unlawfully terminating the agrivoltaics award, Defendants undercut Congress's
28 intent to prioritize research and development respecting new energy sources. Defendants have

1 also forced Rutgers to vastly scale down its work with just one-third of the grant period
2 remaining, harming not only New Jersey consumers, but consumers nationwide who would
3 benefit from the abundant, reliable, and affordable energy agrivoltaics generates.

4 **H. Harms to New York**

5 157. DOE terminated a cooperative agreement with the New York State Energy
6 Research and Development Authority (“NYSERDA”), an instrumentality of the Plaintiff State of
7 New York, for a \$9 million project under the RECI program, IIA § 40511.

8 158. The RECI cooperative agreement, identified as DEEE0011552, awarded \$3
9 million in federal funds to NYSERDA, and NYSERDA committed to provide an additional \$6
10 million in cost share.

11 159. The RECI cooperative agreement was created for the purpose of enabling
12 communities across New York State to benefit from advanced clean energy codes by improving
13 access to existing, market ready, integrated online code compliance support. Access to an
14 integrated and comprehensive online building code compliance platform and third-party support
15 resources is particularly crucial for Authorities Having Jurisdiction in New York where inequities
16 and technical gaps are the greatest. The realities of constrained local budgets and the
17 prioritization of life-safety codes mean that local governments have limited resources for
18 innovation. The opportunity offered by the RECI program for innovative online use of qualified
19 third-party support providers in communities most in need of these resources is extremely
20 valuable and difficult to replace. By unlawfully terminating the RECI award, Defendants have
21 undermined New York’s ability to create the opportunity for its residents and industries to obtain
22 access to advanced energy code compliance support.

23 **I. Harms to Oregon**

24 160. DOE terminated or abandoned three agreements that harmed Oregon State
25 University. These include a \$2,499,876 award to Oregon State University, identified by the
26 number DEEE0011078 and authorized under Pub. L. No. 116–260 § 3003; 42 U.S.C. § 16237; a
27 \$115,225,626 subaward, identified by the number DEGD0000901 and authorized under IIA §
28

1 40107; 42 USC 17386; and a \$8,000,000 subaward to Oregon State University, identified by the
2 number DEEE0009424 and authorized under Pub. L. 116–260 § 3003; 42 U.S.C. § 16237.

3 161. The “Community Benefits from Offshore Wind Development” cooperative
4 agreement, identified as award number DEEE0011078, part of the Wind Energy Technology
5 Program, sought to collect, analyze, and disseminate information about rural community
6 perspectives on the benefits and impacts of offshore wind development. Research tasks included
7 an analysis of existing community benefits arrangements, surveys of six different rural coastal
8 communities on the Pacific and Atlantic Coasts, and interviews with developers and
9 communities. The researchers’ aim was to better understand rural perspectives on both the
10 impacts and benefits of energy development, as well as local needs, expectations, and preferences
11 around energy development. These research efforts were aimed at understanding the community
12 benefits process as it was implemented for offshore wind (including critique where warranted)
13 and assessing its applicability in other locations where development was proposed. Such work is
14 relevant for all forms of energy and industrial development, including hydropower, geothermal,
15 transmission/pipeline construction and data centers.

16 162. The project includes research collaborators on both U.S. coasts in five states and at
17 five universities, as well as research collaborations with three Sea Grant offices and several
18 nonprofit organizations. Inside the state of Oregon, the impact to the research team at Oregon
19 State University includes two faculty researchers, two post-doctoral fellows, two graduate
20 students, and an administrative staff member. Oregon research collaborators include Oregon Sea
21 Grant, Renewable Northwest, and the Affiliated Tribes of Northwest Indians.

22 163. By unlawfully terminating the award, Defendants deprived Oregon and its
23 citizens in rural communities of having a voice in future energy development plans. The
24 termination also limits the research team’s ability to complete the research and share findings
25 with affected communities and also has very real impacts on the emerging scholars whose work
26 was supported by this award.

27 164. The “Bipartisan Infrastructure Law (BIL) - Accelerating and Deploying Grid Edge
28 Computing” grant, identified as DEGD0000901, part of the GRID – Smart Grid program, is

1 aimed to install a scalable, distributed artificial intelligence (“AI”) platform to accelerate grid
2 edge computing capabilities and enhance distributed energy resource (“DER”) integration. The
3 project supported the goal of sourcing 25% of its peak load from its distribution system and
4 reducing greenhouse gas emissions by 80% by 2030. The project aimed to deploy approximately
5 90,000 grid-edge computing (“GEC”) devices, across approximately 10% of the customer base,
6 as the first step towards deploying advanced grid edge computing. This deployment was intended
7 to allow the awardee to target key locations within its service territory to demonstrate the value of
8 edge computing prior to a full system deployment. The project was intended to focus
9 approximately 40% of the GECs in disadvantaged communities (DACs) to support greater
10 resiliency and clean energy parity within DACs.

11 165. The project included a subaward to Oregon State University to support a faculty
12 member and multiple students to further the research aims of the project as well as develop an
13 energy industry AI-specific course for deployment at OSU and community colleges.

14 166. By unlawfully terminating the award, Defendants deprived Oregon of advanced
15 energy infrastructure and limited the research team’s ability to complete its research. The
16 termination also has very real impacts on the emerging scholars and students whose work was
17 supported by this award and who will not have advanced classes available.

18 167. The “Improving High Resolution Offshore Wind Resource Assessments and
19 Forecasting Using Observations in the MA/RI Lease Areas,” identified as DEEE0009424, part of
20 the Wind Energy Technology Program, included a subaward to Oregon State University. Oregon
21 State University was responsible for field observations as part of buoy deployments, buoy
22 recoveries, and data dissemination.

23 168. The project included a subaward to Oregon State University to support a faculty
24 member and graduate student to further the research aims of the project.

25 169. By unlawfully terminating the award, Defendants deprived Oregon of participation
26 in an important research project as well as a training opportunity for a graduate student.

27
28

1 **J. Harms to Rhode Island**

2 170. DOE terminated a \$1,600,000 award to the Rhode Island Office of Energy
3 Resources (“RIOER”) under the RECI program.

4 171. The RECI award, identified with the number DEEE0011572, was granted to assist
5 in training and implementation of updated energy codes for residential buildings. Updated energy
6 codes lower energy bills, improve energy efficiency, enhance building resilience, and reduce
7 emissions. But these energy codes are often complex, and implementing them requires technical
8 expertise and resources that many communities lack. The RECI award would have supported
9 education and compliance programs to ensure that the updated energy codes are properly
10 understood and effectively enforced.

11 172. By unlawfully terminating the award, Defendants deprived Rhode Island and its
12 residents of the benefits of adopting and enforcing updated building codes. Defendants’ abrupt
13 termination of this award impedes Rhode Island’s efforts to promote energy efficiency, reduce its
14 carbon emissions, and make progress toward its goal of achieving carbon neutrality by 2050, a
15 goal codified in statute through the State’s 2021 Act on Climate, 42 R.I. GEN. LAWS § 42-6.2-1 et
16 seq., which set enforceable targets for reducing emissions.

17 173. DOE also terminated funding for another project in Rhode Island, a five-year
18 \$2,468,434 award to the University of Rhode Island (“URI”) for a project titled Measuring
19 Community Effects of Offshore Wind Energy Development awarded under 42 U.S.C. § 16237
20 and funded by the IJJA, involving subawards to the University of Delaware and Boston
21 University.

22 174. URI, one of the top public universities in New England, is known for its research
23 on climate models and sustainability. It leverages its expertise in ocean science and sustainability
24 to develop advanced climate models and actionable resilience strategies, and it offers over a
25 dozen undergraduate programs addressing sustainability. Moreover, based in part on the State’s
26 early adoption of offshore wind energy—a crucial resource in meeting the growing energy
27 demands in the Northeast—URI has become a leading American institution in the social
28 dynamics of the technology. Because of its specialization, URI was selected for the award to

1 fund its project analyzing the community effects of offshore wind development. And the duration
2 of the grant was noteworthy: whereas most social-science studies are funded for no more than
3 three years, URI received funding for a full five.

4 175. The Measuring Community Effects of Offshore Wind Energy Development award,
5 identified with the number DEEE0011077, was expected to support the study of three Eastern
6 U.S. coastal communities over five years to assess the distribution of the benefits of offshore
7 wind development. The project worked closely with a community-based organization in each
8 study site.

9 176. Defendants' sudden termination of the grant has severely disrupted URI's
10 research, which was well underway when the termination was abruptly announced. A
11 postdoctoral researcher had to be terminated, graduate and undergraduate students have lost work,
12 and staff have had to be reassigned. Moreover, the researchers are unable to fulfill commitments
13 made to the communities.

14 177. By unlawfully terminating the award, Defendants deprived Rhode Island and its
15 residents of a valuable study that would have provided crucial insights into the distribution of the
16 benefits of offshore wind development, particularly at a time when the State is investing heavily
17 in wind energy to reduce its carbon emissions and achieve its Act on Climate goal of carbon
18 neutrality by 2050.

19 **K. Harms to Vermont**

20 178. DOE terminated a cooperative agreement with the University of Vermont
21 ("UVM"), an instrumentality of the Plaintiff State of Vermont, awarded under Pub. L. No. 116–
22 260 § 8004; 42 U.S.C. § 16236, by the Office of Energy Efficiency and Renewable Energy. The
23 Office of Energy Efficiency and Renewable Energy cooperative agreement, identified with the
24 number DEEE0010407 and part of the Renewable Energy Grid Integration program, was created
25 for the purpose of examining place-based renewable power generation and its impacts using the
26 concept of an energyshed. The amount of the award was \$3,390,092 to UVM and its sub-
27 awardees, plus \$900,000 to three participating DOE national laboratories.

28

1 179. The goal of the agreement was to develop the tools and processes to help
2 community stakeholders evaluate the economic, environmental, social, and performance tradeoffs
3 of various energy shed characteristics to enable a more data-informed transition to distributed
4 renewable energy generation.

5 180. By unlawfully terminating the award, Defendants deprived Vermont and its
6 citizens of the tools and processes necessary to help community stakeholders evaluate the
7 economic, environmental, social, and performance trade-offs required in adopting new energy
8 sources and efficiency measures, which, among other things hinders the State’s ability to meet its
9 goals as described in its Comprehensive Energy Plan, 30 V.S.A. § 202b. Termination of the
10 award also jeopardizes the reliability of the Vermont electric grid by ending research focused on
11 development and testing of measures to ensure grid stability in the presence of renewable energy
12 sources. It also deprives Vermont of the benefit of a productive collaboration between a major
13 research university (UVM), three leading national laboratories (Sandia National Laboratory,
14 Pacific Northwest National Laboratory, and the National Renewable Energy Laboratory (now
15 known as the National Laboratory of the Rockies)), and four utility partners. UVM has, to date,
16 contributed \$742,371 in cost share toward the subject project, the benefits of which were lost
17 when the grant was prematurely terminated.

18 **L. Harms to the State of Washington**

19 181. In July 2024, Defendants selected the Pacific Northwest Hydrogen Hub
20 (“PNWH2”) for a Financial Assistance Award, awarded under IJA § 40314; 42 U.S.C. § 16161a.
21 PNWH2 was awarded an initial \$27.5 million out of a total project federal cost share of \$1
22 billion.

23 182. PNWH2 is led by the Pacific Northwest Hydrogen Association, a nonprofit
24 entity that includes board members from the Washington State Department of Commerce and the
25 Oregon Department of Energy. The Pacific Northwest Hydrogen Association was created by the
26 Washington State Legislature to apply for IJA funding, in recognition that Washington State was
27 “strongly positioned to develop a regional clean energy hub,” meeting the IJA’s criteria for
28

1 regional clean hydrogen hubs. S.S.B. 5910 § 102(1)(b), 67th Leg., Reg. Sess. (enacted, Wash.
2 2022).

3 183. Specifically, the Washington State Legislature recognized that Washington was
4 well suited for designation as a regional clean energy hub because, among other things, it had
5 adopted a state energy strategy that recognizes hydrogen as an integral part of the State’s
6 decarbonization pathway; had an abundance of low cost, low carbon, reliable electricity as the
7 primary energy resource for production of clean hydrogen; and already had under construction the
8 nation’s first renewable hydrogen electrolyzer as well as several hydrogen fueling and production
9 facilities. *Id.* at § 201(1)(b)(iii).

10 184. The Washington State Legislature ordered the Washington State Department of
11 Commerce to provide support—to potentially include department staff support and direct
12 funding—to what would eventually be deemed the Pacific Northwest Hydrogen
13 Association. *Id.* at § 201(2). The Legislature further recognized its intent to “fully support a
14 regional clean energy hub in the state, including further direct financial assistance in developing
15 the hub[.]” *Id.* at § 201(3).

16 185. Washington’s creation of the Pacific Northwest Hydrogen Association and its
17 commitment to development of a clean energy hydrogen hub reflects its broader recognition of
18 the importance of hydrogen energy to meeting its ambitious climate goals.

19 186. The State of Washington has set ambitious goals to reduce greenhouse gas
20 (“GHG”) emissions. In 2020, the Washington State Legislature set new GHG emission limits
21 requiring the State to reduce emission levels by 45 percent by 2030; 70 percent by 2040; and
22 95 percent by 2050, achieving net zero emissions, as measured against 1990 levels.
23 *See* RCW 70A.45.020. And in 2022, the Legislature recognized the critical role clean hydrogen
24 plays in the State’s ability to meet these goals. Specifically, the Legislature found that
25 “[h]ydrogen is an essential building block and energy carrier molecule that is necessary in the
26 production of conventional and renewable fuels and a valuable decarbonization tool . . . [T]he use
27 of renewable hydrogen and hydrogen produced from carbon-free feedstocks through electrolysis
28 is an essential tool to a clean energy ecosystem and emission reduction for challenging

1 infrastructure needs.” The Legislature therefore “establish[ed] policies and a framework for the
2 state to become a national and global leader in the production and use of these hydrogen
3 fuels,” which included the establishment of the Pacific Northwest Hydrogen Association and the
4 prioritization of IIJA federal funding. Wash. Rev. Code § 43.330, Findings—Intent—2022 c. 292
5 (2022); S.S.B. 5910 § 1, 67th Leg., Reg. Sess. (enacted, Wash. 2022).

6 187. DOE memorialized its selection of PNWH2 as a hydrogen hub
7 awardee via a cooperative agreement, identified by number DECD0000040. The cooperative
8 agreement obligated \$27.5 million and promised up to \$1 billion in federal funding to develop
9 the hub. Washington State acted on its promise to provide direct funding to the
10 hub, appropriating \$20 million to PNWH2 “solely as state match” for IIJA hydrogen
11 hub funding. E.S.S.B. 5200 § 1029, 68th Leg., Reg. Sess. (enacted, Wash. 2023). Oregon also
12 contributed funds in the amount of \$200,000, along with significant Oregon Department of
13 Energy staff time. These Oregon resources have already been spent and cannot be recouped.”

14 188. As memorialized by the cooperative agreement, DOE and PNWH2 maintained a
15 shared vision for the hub: to create a clean hydrogen ecosystem across the Pacific Northwest in
16 partnership with labor, tribal nations, and public and private sectors to improve the lives and
17 futures of people throughout the region; to accelerate the deployment of hydrogen infrastructure
18 to build out the clean hydrogen economy and promote quality jobs (PNWH2 envisioned creating
19 10,000 direct jobs); and to create a benchmark for successful, clean, and economically viable
20 hydrogen production. PNWH2 aimed to reduce carbon emissions by 1.7 million metric tons per
21 year—roughly the equivalent to annual emissions of 400,000 gasoline powered cars. In order to
22 accomplish this vision, PNWH2 planned to incorporate multiple projects in eight distinct hub
23 nodes (project groups) across the region and produce all of its hydrogen via electrolysis using
24 clean, carbon-free energy, facilitating greater connectivity and expansion of a clean West Coast
25 freight network that links to ARCHES, as well as hydrogen-based public transportation
26 infrastructure along the I-5 corridor.

27 189. PNWH2 was in the planning, analysis, and design phase—as contemplated by the
28 award—when on October 1, 2025, DOE informed PNWH2 that its award had

1 been terminated. As with other terminated awards, DOE failed to identify any specific facts or
2 reasoning to support the termination.

3 190. Much like ARCHES, the success of PNWH2 depends on the federal funding
4 contemplated by the IJJA. Without this funding, PNWH2 will not be able to move forward.

5 191. The loss of PNWH2 has a massive effect on Washington’s ability to create a
6 successful hydrogen market and reduces the tools available to help Washington affordably meet
7 its climate goals. Without PNWH2, Washington’s ability to produce, store, transport,
8 and utilize hydrogen is significantly undermined. Moreover, Washington has already spent
9 approximately \$15 million of the \$20 million invested as a state match, which cannot be
10 recouped.

11 192. Washington State University: Washington State University (“WSU”) is one of the
12 nation’s prominent research universities, with five physical campuses and four Research and
13 Extension Centers located throughout the State of Washington. The University’s cutting-
14 edge work has established WSU as a leader at the forefront of clean energy innovation.

15 193. Defendants awarded WSU \$2,537,319 on August 1, 2023, in support of a project
16 entitled “Resilient Communities via Risk-driven Infrastructure Planning and Automated
17 Restoration (Recuperat),” identified as award number DEEE0010424. As described in the
18 cooperative agreement, the project was sought to improve grid resilience for underserved
19 communities primarily affected by high-speed wind hazards through risk-based community
20 resilience planning and distributed energy resource assisted automated restoration. The
21 cooperative agreement includes a cost share of \$1,113,525. On October 2, 2025, WSU received a
22 letter from DOE terminating the project. On October 28, 2025, WSU received
23 an additional letter, dated October 10, 2025, via email providing formal notice of
24 the initial October 2, 2025, letter. Prior to the award termination, the research team had delivered
25 substantial progress that directly advanced DOE’s priorities around grid reliability, infrastructure
26 modernization, innovation, and technology deployment. By unlawfully terminating the award,
27 Defendants have deprived Washington and its citizens of significant, tangible benefits for the
28 U.S. power and energy industry, including improved grid reliability and resilience.

1 194. Defendants awarded WSU \$1,690,731 on October 1, 2023, in support of a project
2 entitled “Assuring Equitable Access and Building Technical Capacity for
3 Transportation Decarbonization Among Native Nations in Washington, Oregon, Idaho, and
4 Montana,” identified as award number DEEE0010615, part of the Vehicle Technologies program
5 referenced above. As described in its cooperative agreement, the project was created for the
6 purpose of promoting expanded vehicle and fuel choices for all Americans, including Native
7 Nations. The cooperative agreement includes a cost share of \$54,000. On October 2, 2025, WSU
8 received a letter from DOE without an official letterhead citing the DOE Memo. On October 24,
9 WSU received an additional letter in the mail, dated October 10, 2025, that corrected and
10 confirmed the October 2, 2025, notice. Prior to the award termination, the project team was on
11 track to exceed all measurable milestones outlined in the Statement of Project Objectives, having
12 already reached all 55 federally recognized Tribes in the Northwest and having already begun
13 providing technical assistance services to more than a dozen Native Tribes, in all four Northwest
14 states. The researchers aimed to eliminate barriers to tribal Zero Emission Vehicle (“ZEV”)
15 access, generate greater ZEV awareness, build ZEV technical capacity, and support long-term
16 pollution reduction by ZEV market expansion. By terminating the award, Defendants have
17 deprived Washington and its citizens of more equitable, increased access to
18 technical assistance services intended to assist with transportation decarbonization.

19 195. Defendants awarded WSU \$3,239,240 on October 1, 2023, in support of a project
20 entitled “Towards Durable Carbon-Negative Concrete: Using Biochar to Replace Part of the
21 Clinker and Fine Aggregate,” identified as award number DEEE001085. As described in
22 its cooperative agreement, the project was created to develop the science and demonstrate the
23 ability of biochar substitution for Ordinary Portland Cement (“OPC”) and sand to decrease the
24 carbon intensity of concrete by at least 50%, without also decreasing its strength and
25 durability. The cooperative agreement includes a cost share of \$2,057,633. On October 2, 2025,
26 WSU received a letter from DOE without an official letterhead citing the DOE Memo. On
27 October 10, 2025, WSU received formal notice of the termination. Prior to the award
28 termination, the research team had achieved measurable progress in its effort to responsibly use

1 domestic natural resources to support forest management efforts that reduce wildfire risk. The
2 team had also achieved technical improvements relative to traditional cement materials through
3 the development of biochar amended cement. By unlawfully terminating the award, Defendants
4 have deprived Washington and its citizens of the benefit of additional rural jobs, advanced forest
5 stewardship, more developed local manufacturing processes, and reduced reliance on foreign
6 material imports in cement and concrete technology.

7 196. Defendants awarded WSU \$2,390,420 on August 1, 2024, in support of a project
8 entitled “Planning tools for managing uncertainties in future power grids,” identified as award
9 number DEEE0011377. As described in its cooperative agreement, the project was created
10 to develop new open-source planning tools for managing the modeling complexities and
11 uncertainties posed by inverter-based resources (“IBRs”) and extreme weather events, in an effort
12 to meet the needs of future significant data center growth throughout the U.S. The cooperative
13 agreement includes a cost share of \$603,648. On October 2, 2025, WSU received a letter from
14 DOE without an official letterhead citing the DOE Memo. Where the letter was supposed to
15 provide a specific basis for the termination, the letter reads “[m]ore specifically, the Department
16 has determined:” followed by a blank space and no reasoning. On October 8, 2025, WSU
17 received formal notice of the termination. Prior to the award termination, the research team had
18 achieved significant progress in its effort to develop high-speed adaptive expansion planning
19 optimizers. These optimizers identify transmission investment portfolios characterized by high
20 reliability, resilience, and robustness. By unlawfully terminating the award, Defendants have
21 deprived Washington and its citizens of the benefit of more advanced transmission and generation
22 resources to meet growing energy needs.

23 **M. Harms to Wisconsin**

24 197. DOE abandoned a cooperative agreement with Plaintiff State of Wisconsin
25 identified with number DEEE0011231, awarded to the Board of Regents of the University of
26 Wisconsin System on behalf of the University of Wisconsin–Madison on October 1, 2024.
27 DOE’s share of funding under the agreement is \$9,995,543 and included a cost share obligation
28 of \$7,552,318.

1 198. The research funded under this award is titled “Demonstration of a SOEC
2 Hydrogen Direct Reduction (HDR) at the Toledo, Ohio Steel Plant.” The aim of this research is
3 to advance technical and market knowledge in the area of hydrogen direct reduction systems that
4 reduce CO2 emissions in ironmaking plants. The project is being conducted in collaboration with
5 Cleveland Cliffs Steel Corporation, FuelCell Energy, Inc., the Electric Power Research Institute,
6 and other U.S. and international research institutions.

7 199. The award is in its first budget period that initially ran from October 1, 2024,
8 through September 30, 2025, because the principal investigator, on the recommendation of the
9 DOE program officer, sought a no-cost extension to allow work on the project to continue. The
10 second budget period was scheduled to run from October 1, 2025, through September 30, 2026, to
11 be followed by a third budget period that would run from October 1, 2026, through September 30,
12 2027. UW-Madison has not received any communication regarding the status of the no-cost
13 extension. Therefore, the principal investigator has had to stop work on the project.

14 200. By including the cooperative agreement on the kill list, subjecting the award to the
15 arbitrary criteria in the DOE Memo, and abandoning the award as indicated by DOE’s failure to
16 provide the no-cost extension or communicate with the principal investigator regarding the status
17 of either the no-cost extension or expected continuation funding, Defendants have left UW-
18 Madison with an uncertainty as to the status of the cooperative agreement that is tantamount to
19 termination.

20 201. In so doing, Defendants deprived Wisconsin and the nation of the benefits of
21 critical cutting-edge research to reduce CO2 emissions in steel production.

22 **DERIVATIVE ALLEGATIONS**

23 202. Plaintiff GO-Biz incorporates ¶¶ 1–207.

24 203. Pursuant to Rule 23.1 of the Federal Rules of Civil Procedure, plaintiff GO-Biz
25 brings this action derivatively and for the benefit of ARCHES to redress injuries suffered as a
26 result of Defendants’ unconstitutional and unlawful acts that are ultra vires and violate the
27 Constitution and the APA.
28

1 action, including under separation-of-powers principles); *Collins v. Yellen*, 594 U.S. 220, 263 n.1
2 (2021) (Thomas, J., concurring) (same).

3 211. Congress possesses the exclusive power to legislate. Article I, Section 1 of the
4 U.S. Constitution states that “[a]ll legislative Powers herein granted shall be vested in a Congress
5 of the United States, which shall consist of a Senate and a House of Representatives.” U.S.
6 Const. art. I, §1; *see Clinton*, 524 U.S. at 438 (“There is no provision in the Constitution that
7 authorizes the President to enact, to amend, or to repeal statutes.”). The Constitution prescribes a
8 “single, finely wrought and exhaustively considered[] procedure” for enacting legislation: passage
9 of a bill by both houses of Congress and presentment to the President for signature. *Clinton*, 524
10 U.S. at 439–40 (quoting *Chadha*, 462 U.S. at 951); *see* U.S. Const. art. I, § 7, cls. 2, 3.

11 212. Similarly, the Constitution “grants the power of the purse to Congress, not the
12 President.” *City & Cnty. of San Francisco*, 897 F.3d at 1231; *see* U.S. Const. art. I, § 9, cl. 7
13 (Appropriations Clause); *id.* § 8, cl. 1 (Spending Clause). “Among Congress’s most important
14 authorities is its control of the purse.” *Biden v. Nebraska*, 600 U.S. 477, 505 (2023). The
15 Appropriations Clause ensures Congress retains exclusive control over spending and is thus a
16 bulwark of the Constitution’s separation of powers among the three branches of the National
17 Government.” *U.S. Dep’t of Navy*, 665 F.3d at 1347 (Kavanaugh, J.). Appropriations are laws
18 that “authorize[] expenditures from a specified source of public money for designated purposes.”
19 *CFPB v. Cmty. Fin. Servs. Ass’n of Am., Ltd*, 601 U.S. 416, 424 (2024).

20 213. After presentment, the Executive Branch must “take Care that the laws be
21 faithfully executed.” U.S. Const. Art. II, § 3; *Util. Air Regul. Grp. v. EPA*, 573 U.S. 302, 327
22 (2014) (“Under our system of government, Congress makes the laws and the President . . .
23 faithfully executes them.”). The Executive Branch violates this clause when it declines to execute
24 or otherwise impedes statutes enacted by Congress and signed into law, or by refusing to spend
25 funds at the level set by Congress in appropriation. *See In re Aiken Cnty*, 725 F.3d at 261 n.1
26 (Kavanaugh, J.) (“[E]ven the President does not have unilateral authority to refuse to spend . . .
27 funds.”); *see also In re United Mine Workers of Am. Int’l Union*, 190 F.3d 545, 551 (D.C. Cir.
28 1999) (“[T]he President is without authority to set aside congressional legislation by executive

1 order. . . .”); *Kendall*, 37 U.S. (12 Pet.) at 613 (rejecting argument that by charging the President
2 with faithful execution of the laws, the Take Care clause “implies a power to forbid their
3 execution”). Consistent with these principles, the President acts at the lowest ebb of his
4 constitutional authority when he acts contrary to the will of Congress by attempting to nullify
5 statutes in whole or in part or by refusing to spend appropriated funds. *Youngstown*, 343 U.S. at
6 637 (Jackson, J., concurring).

7 214. Congress exercised its legislative authority in creating these programs and holds
8 the exclusive authority to alter or repeal them. By contrast, the Administration is duty bound to
9 execute Congress’s commands. The President’s duty to enforce the law does not include the
10 power to terminate or amend laws passed by Congress. The Administration’s policy,
11 memorialized in the DOE Memo, of rolling back or eliminating programs without regard for
12 authorizing acts of Congress is fundamentally incompatible with Congress’s legislative will.
13 Thus, Defendants’ attempts to terminate or roll back these programs violates the separation of
14 powers because they are in direct contravention of Congress’s legislative powers and ignore their
15 constitutional responsibility to faithfully execute the laws.

16 215. Congress exercised its exclusive spending authority by appropriating funds at
17 specific levels to support the programs it created and to fund the awards at issue here.
18 Defendants’ refusal to spend is an attempt to supersede Congress’s spending authority and to
19 defeat Congress’s decision to direct spending to the programs it funded. This infringes upon
20 Congress’s exclusive spending power and is a violation of the Executive-Branch duty to faithfully
21 execute the laws. Congress’s commands to spend, as captured in the relevant appropriations,
22 cannot be reconciled with Defendants’ policy of refusing to spend those funds.

23 216. Where, as here, the President acts contrary to congressional authority, “the
24 President’s asserted power must be both ‘exclusive’ and ‘conclusive’ on the issue.” *Zivotofsky*,
25 576 U.S. at 10 (quoting *Youngstown*, 343 U.S. at 637–38). But the President has no independent
26 legislative authority, *Clinton*, 524 U.S. at 438, and has “none of ‘his own constitutional powers’
27 to ‘rely’ upon when it comes to spending.” *City & Cnty. of San Francisco*, 897 F.3d at 1233–34
28 (quoting *Youngstown*, 343 U.S. at 637 (Jackson, J. concurring)).

1 requirements of the appropriation and authorization statutes. Pub. L. No. 119–4, 139 Stat. 9; Pub.
2 L. No. 118–42, 138 Stat. 25; Pub. L. No. 118–47, 138 Stat. 460.

3 **COUNT III**
4 **Administrative Procedure Act, 5 U.S.C. § 706(2)(A), (D)**
5 **Arbitrary and Capricious Agency Action and Agency Action in Violation of Procedure**
6 **(Against Agency Defendants)**

7 223. Plaintiffs incorporate by reference the allegations contained in the preceding
8 paragraphs.

9 224. DOE and OMB are agencies as defined by the APA, 5 U.S.C. § 701(b)(1).

10 225. Defendants’ adoption of the DOE Memo and termination of statutorily required
11 programs without authorization from Congress constitute final agency actions subject to judicial
12 review because these actions reflect the “consummation of the agency’s decisionmaking process,”
13 and “determine[] rights or obligations . . . from which legal consequences will flow.” *Bennett v.*
14 *Spear*, 520 U.S. 154, 177-78 (1997).

15 226. The APA requires a court to “hold unlawful and set aside agency actions . . . found
16 to be arbitrary, capricious or an abuse of discretion,” or “without observance of procedure
17 required by law.” 5 U.S.C. § 706(2)(A), (D).

18 227. Agency action is arbitrary and capricious if it is not “reasonable and reasonably
19 explained.” *Ohio v. EPA*, 603 U.S. 279, 292 (2024). In reviewing agency action under that
20 standard, courts look to the “grounds that the agency invoked when it took the action.” *Michigan*
21 *v. EPA*, 576 U.S. 743, 758 (2015); *see also Motor Vehicle Mfrs. Ass’n of United States, Inc. v.*
22 *State Farm Mut. Auto. Ins. Co.*, 463 U.S. 29, 50 (1983). Courts consider “whether the [agency]
23 examined ‘the relevant data’ and articulated ‘a satisfactory explanation’ for [its] decision,
24 ‘including a rational connection between the facts found and the choice made.’” *Dep’t of Com. v.*
25 *New York*, 588 U.S. 752, 773 (2019) (quoting *Motor Vehicle Mfrs. Ass’n.*, 463 U.S. at 43).
26 Agency action is also arbitrary and capricious if the agency “relied on factors which Congress has
27 not intended it to consider.” *Motor Vehicle Mfrs. Ass’n.*, 463 U.S. at 43.

28 228. If an agency action reflects a changed position and the agency fails to “provide a
reasoned explanation for the change, display awareness that [it is] changing position, and

1 consider serious reliance interests,” its action is arbitrary and capricious. *FDA v. Wages & White*
2 *Lion Invs., LLC*, 604 U.S. 542, 568 (2025). When changing positions, an agency “must show that
3 there are good reasons for the new policy,” *FCC v. Fox Television Stations, Inc.*, 556 U.S. 502,
4 515 (2009), and consider any “serious reliance interests” engendered by the status quo, *Dep’t of*
5 *Homeland Sec. v. Regents of the Univ. of Cal.*, 591 U.S. 1, 30 (2020) (quotation omitted).
6 Further, agencies may not rely on explanations that are “incongruent with what the record reveals
7 about the agency’s priorities and decisionmaking process.” *Dep’t of Com. v. New York*, 588 U.S.
8 752, 785 (2019).

9 229. The adoption of Defendants’ policy to review and terminate funding and eliminate
10 clean-energy programs, including through the DOE Memo, is arbitrary and capricious for at least
11 three independent reasons.

12 230. First, the DOE Memo embraces a policy that is irreconcilable with the statutory
13 directives in the relevant appropriations and authorization statutes. Those statutes created
14 programs aimed at funding a wide variety of energy and infrastructure projects, many with a
15 significant focus on renewable energy, decarbonization, and environmental sustainability. The
16 policy in the DOE Memo, however, explicitly aims to effectuate the presidential directives in the
17 Unleashing American Energy executive order to “[t]erminat[e] the Green New Deal” and other
18 executive orders that set forth the administration’s anti-renewable-energy agenda.

19 231. Specifically, the DOE Memo articulates a policy to review awards based on,
20 among other under-determined factors, vague and unexplained references to alignment with
21 “national and economic security interests,” the current administration’s “policies and priorities
22 and program goals and priorities (Standards),” and “market conditions,” none of which are factors
23 found within the authorizing statutes or that were otherwise contemplated by Congress.

24 232. Second, even if DOE and OMB were authorized to consider and rely on these
25 factors in their decision-making, which they are not, the policy in the DOE Memo to review
26 awards based on those “Standards” constitutes a change in policy for which DOE and OMB did
27 not provide reasoned or reasonable explanations or any indication that it considered awardees’
28 serious reliance interests.

1 233. Third, the DOE Memo’s vague and opaque criteria created the opportunity for the
2 Administration’s unjustifiably partisan plan to punish Blue States through DOE’s rushed and
3 chaotic termination of statutorily mandated programs. This type of biased agency action is
4 “precisely the type[] of agency action[] that would” result in a violation of the arbitrary and
5 capricious standard. *Level the Playing Field v. FEC*, 961 F.3d 462, 464 (D.C. Cir. 2020)
6 (quotation omitted).

7 234. Fourth, the DOE Memo purported to subject grants to a case-by-case review
8 process. That is not what happened. Instead, swaths of funding were de-obligated and
9 abandoned across the board, with the only discernable commonality being their association with
10 renewable-energy programs, energy efficiency programs, or anything connected with the
11 Administration’s definition of the “Green New Scam.”

12 235. The wholesale elimination of these statutorily mandated programs is arbitrary and
13 capricious for the same reasons. Elimination of these programs is irreconcilable with the
14 statutory directives in the relevant appropriations and authorization statutes; Defendants
15 considered factors not contemplated by Congress and failed to consider Plaintiffs’ serious
16 reliance interests; Defendants moved to eliminate programs created by Congress as part of the
17 Administration’s unjustifiably partisan plan to punish Blue States; and Defendants deviated from
18 the purported case-by-case review the DOE Memo said it would apply, instead deeply cutting into
19 programs based solely on broad policy disagreement.

20 236. Defendants’ adoption of the DOE Memo also violates the APA because it deviated
21 from procedures required by law. 5 U.S.C. § 706(2)(D). The DOE Memo was neither subject to
22 notice-and-comment rulemaking, nor any form of public comment and review, but it nonetheless
23 kicked off a rash of actions by DOE and OMB that lack transparency and threaten to eviscerate a
24 vast array of statutorily authorized programs and awards. When agencies change the rules of the
25 game, courts engage in a “functional analysis” of whether their actions constitute a promulgation
26 subject to notice and comment. *See Iowa League of Cities v. EPA*, 711 F.3d 844, 862 (8th Cir.
27 2013). The DOE Memo established the equivalent of a new award-making rule, resulting in
28

1 termination or abandonment of awardees’ funding. The DOE Memo should have been subject to
2 the required procedures for agency rulemaking. 5 U.S.C. § 706(2)(D).

3 **COUNT IV**
4 ***Ultra Vires Executive Action***
5 **(Against All Defendants)**

6 237. Plaintiffs incorporate by reference the allegations contained in the preceding
7 paragraphs.

8 238. Administrative agency can take any action that exceeds its statutory authority.
9 *FCC v. Cruz*, 596 U.S. 289, 301 (2022).

10 239. Federal courts possess the power in equity to grant injunctive relief “with respect
11 to violations of federal law by federal officials.” *Armstrong*, 575 U.S. at 326–27. The Supreme
12 Court has repeatedly allowed equitable relief against federal officials who act “beyond th[e]
13 limitations” imposed by federal law. *Larson v. Domestic & Foreign Com Corp.*, 337 U.S. 682,
14 689 (1949); *Murphy Co. v. Biden*, 65 F.4th 112, 1128–29 (9th Cir. 2023) (finding jurisdiction to
15 review “constitutional challenges to presidential acts” and “actions by subordinate Executive
16 Branch officials that extend beyond the delegated statutory authority—i.e. *ultra vires* actions.”).

17 240. Defendants acted without lawful authority in adopting the DOE Memo and
18 choking off congressionally appropriated funding.

19 **COUNT V**
20 **Violation of the First Amendment**
21 **(On Behalf of ARCHES Against All Defendants)**

22 241. Plaintiffs incorporate by reference the allegations contained in the preceding
23 paragraphs.

24 242. Defendants may not “discriminate against speech on the basis of viewpoint.”
25 *Rosenberger v. Rector & Visitors*, 515 U.S. 819, 829 (1995). Neither may Defendants “subject[]
26 individuals to retaliatory actions after the fact for having engaged in protected speech,” *Houston*
27 *Cnty. Coll. Sys. v. Wilson*, 595 U.S. 468, 474 (2022), nor infringe “the right ‘to engage in
28 association for the advancement of beliefs and ideas,’” *NAACP v. Button*, 371 U.S. 415, 431
(1963). Similarly, the government is prohibited from “wielding [its] power selectively to punish

1 or suppress speech . . . through private intermediaries.” *Nat’l Rifle Ass’n of Am. v. Vullo*, 602
2 U.S. 175, 187 (2024).

3 243. ARCHES deliberately associated with the government of the State of California.
4 ARCHES did so to advance its common interest with those States in the development of clean
5 hydrogen-energy infrastructure.

6 244. ARCHES’s cooperative agreements were terminated as part of a specific and
7 explicit campaign of political retribution against the State of California and its electorate. In so
8 doing, Defendants unlawfully punished ARCHES for exercising its First Amendment right to
9 associate with the State of California.

10 245. The State of California coordinated with ARCHES to ensure that ARCHES would
11 receive and utilize hydrogen-hub funds and California and its citizens would receive the benefits
12 of the hydrogen-hub program.

13 246. Defendants targeted ARCHES as a proxy to retaliate against the speech and
14 viewpoint of Californians who did not vote for President Trump in the last election. Defendants
15 would not have terminated ARCHES awards but for the protected speech and association of the
16 Californian electorate. *Burdick v. Takushi*, 504 U.S. 428, 434 (1992) (voting protected by the
17 First and Fourteenth Amendments).

18 **COUNT VI**
19 **Violation of the Fifth Amendment – Equal Protection**
20 **(On Behalf of ARCHES Against All Defendants)**

21 247. Plaintiffs incorporate by reference the allegations contained in the preceding
22 paragraphs.

23 248. Under the Fifth Amendment to the U.S. Constitution, the federal government may
24 not deny equal protection of the laws. *See Bolling v. Sharpe*, 347 U.S. 497, 499–500 (1954); *Roy*
25 *v. Barr*, 960 F.3d 1175, 1181, n.3 (9th Cir. 2020). When the government treats one group
26 differently from another, the classification must, at a minimum, “be relationally related to a
legitimate government purpose.” *Clark v. Jeter*, 486 U.S. 456, 461 (1988).

27 249. Here, Defendants have singled out ARCHES’s federal funding for termination
28 because it is located in the State of California, where a majority of voters cast their votes for the

1 nominee of the Democratic Party in the 2024 Presidential election. Terminating ARCHES's
2 funding was an act of political retribution. The statements made by President Trump and Director
3 Vought, along with DOE's explicit concession in *City of Saint Paul*, 2026 WL 88193, at *2, *8,
4 confirm this.

5 250. Further, the political preference of the electorates of the State of California is
6 wholly irrelevant to whether the ARCHES cooperative agreement supports the Regional
7 Hydrogen Hubs program's goals or DOE's priorities, meaning it is not rationally related to the
8 purpose cited for the termination of the cooperative agreements.

9 10 **PRAYER FOR RELIEF**

11 WHEREFORE, Plaintiffs pray that this Court grant the following relief:

12 1. Pursuant to Count I under the U.S. Constitution and Count IV alleging *ultra vires*
13 agency action:

- 14 a. Enter a declaratory judgment pursuant to 28 U.S.C. § 2201 holding that the
15 DOE Memo is unconstitutional because it violates the Separation of
16 Powers set forth in the U.S. Constitution and that it is *ultra vires*;
- 17 b. Issue an injunction requiring DOE to cease any pending review pursuant to
18 the DOE Memo;
- 19 c. Issue an injunction undoing the termination or abandonment of any of the
20 awards at issue here;
- 21 d. Issue preliminary and permanent injunctive relief barring any future action
22 based upon the DOE Memo, including the review, termination, or
23 abandonment of any award;

24 2. Pursuant to Counts II and III under the Administrative Procedure Act:

- 25 a. Enter an order pursuant to 5 U.S.C. § 706(2) holding unlawful and vacating
26 the DOE Memo;
- 27 b. Enter a declaratory judgment pursuant to 28 U.S.C. § 2201 holding that the
28 DOE Memo is unlawful because it violates the APA;

- 1 c. Enter a declaratory judgment pursuant to 28 U.S.C. § 2201 holding that
2 Defendants may not terminate or abandon awards based on the
3 Administration’s policy preferences or the State in which the awardee is
4 located;
- 5 d. Following vacatur of the DOE Memo under 5 U.S.C. § 706(2), and only if
6 no injunctive relief is awarded pursuant to Counts I and II that would result
7 in the reinstatement of Plaintiffs’ awards, enter an order under 5 U.S.C.
8 § 705 preserving the status of Plaintiffs’ awards as of the date of this
9 Complaint, and remanding DOE’s termination or abandonment of those
10 awards to DOE for reconsideration within a specified period in light of the
11 vacatur of the DOE Memo;
- 12 3. Pursuant to Counts V and VI under the First and Fifth Amendments of the U.S.
13 Constitution, issue an injunction reinstating the ARCHES cooperative agreement;
- 14 4. Declare that Plaintiff GO-Biz may maintain this action on behalf of ARCHES, and
15 that Plaintiff GO-Biz is an adequate representative of ARCHES.
- 16 5. Award Plaintiffs their reasonable fees, costs, and expenses, including attorneys’
17 fees, pursuant to 28 U.S.C. § 2412; and
- 18 6. Grant any and all additional relief this Court may deem proper.
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1 Dated: February 18, 2026

Respectfully submitted,

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VERIFICATION

I, Van T. Nguyen, hereby declare as follows:

I am the Chief Legal Officer of the California Governor’s Office of Business and Economic Development (GO-Biz), which is a Plaintiff in the case captioned *California, et al. v. Christopher Wright, et al.*, in the Northern District of California. I have authorized the filing of this complaint. I have reviewed the allegations made in the complaint, and to those allegations of which I have personal knowledge, I believe them to be true. As to those allegations of which I do not have personal knowledge, I rely on my counsel and counsel’s investigation, published reports, and published media reports regarding the actions at issue in this complaint, and I believe these allegations to be true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on February 18, 2026, in Sacramento, California.


VAN T. NGUYEN
Deputy Director of Legal Affairs
California Governor’s Office of
Business and Economic
Development